

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31995
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	131
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3185', KB-3196'

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 3109, Midland Texas 79702
4. Well Location	Unit Letter <u>H</u> : <u>2150</u> Feet From The <u>NORTH</u> Line and <u>850</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>24-S</u> Range <u>38-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3185', KB-3196'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	COMPLETION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. TESTED CASING TO 3000# FOR 30 MINUTES 06-07-94.
2. RECEIVED VERBAL APPROVAL TO PERFORM BRADENHEAD SQUEEZE JOB FROM MR. JERRY SEXTON / OCD ON 06-09-94.
3. ANNULAR SI PRESSURE @ 200 PSI. ESTABLISHED INJECTION RATE ON 8 5/8 X 5 1/2 ANNULUS OF 800 PSI @ 4 BPM. SQUEEZED CEMENT DOWN ANNULUS W/ 300 SACKS 35/65 POZ CLASS C W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.4 PPG, 2.14 CF/S).
4. UNION RAN GR-CCL. TAGGED PBD @ 6852'. PERFED W/ 4 JSPF: 6485-6500, 6504-6508, 6512-6544, 6552-6560, 6566-6579, 6584-6606, 6628-6632, 6653-6658. 412 HOLES.
5. DOWELL ACIDIZED WITH 7800 GAL 15% NEFE. 06-14-94.
6. TIH W/ 2 3/8 TUBING AND PACKER. SET PACKER @ 6458'.
7. TESTED PACKER TO 560# FOR 35 MINUTES 06-16-94.
8. INJECTION RATE 332 BWPD @ 1510# 06-19-94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / JCH TITLE Drilling Operations Mgr. DATE 6/20/94  
TYPE OR PRINT NAME C. P. Basham Telephone No. 688-4608

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE ORIGINAL SIGNED BY JERRY SEXTON DATE JUN 23 1994  
CONDITIONS OF APPROVAL, IF ANY: DISTRICT I SUPERVISOR

B N

RECEIVED

APR 15 1964

OFFICE