

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-31996

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-9613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator

P. O. Box 3109, Midland, Texas 79702

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD UNIT

8. Well No.

132

9. Pool name or Wildcat

DOLLARHIDE TUBB DRINKARD

4. Well Location

Unit Letter D: 115 Feet From The NORTH Line and 100 Feet From The WEST Line

Section 33

Township 24-SOUTH

Range 38-EAST

NMPM LEA

County

10. Date Spudded

08-15-93

11. Date T.D. Reached

08-29-93

12. Date Compl. (Ready to Prod.)

09-16-93

13. Elevations (DF& RKB, RT, GR, etc.)

GR-3201', KB-3214'

14. Elev. Casinghead

3201'

15. Total Depth

7680'

16. Plug Back T.D.

7615'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By Rotary Tools

0 - 7680'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6582' - 7524'; DRINKARD & ABO

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR-DLL-MSFL-CSL, GR-SDL-DSN

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1215'	11	CL-C 700 SX CIRC. 84 SX	
5 1/2	15.5 & 17#	7680'	7 7/8	CL-H 2500 SX, TOC BY T.S. @ 2300'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6491'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6582'-6710'; 4 JSPF, 292 HOLES.

6922'-7524'; 2 JSPF, 156 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6582' - 6710' FRAC'D: 42000 GALS 35# XLG WATER

& 23000# 20/40 SD.

6922' - 7524' ACID: 5500 GAL, 15% HCL

PRODUCTION

28. Date First Production

09-06-93

Production Method (Flowing, gas lift, pumping - Size and type pump)

PUMPING - 2.5 X 1.75 X 26

Well Status (Prod. or Shut-in)

PRODUCING

Date of Test

09-21-93

Hours Tested

24

Choke Size

Prod'n For Test Period

Oil - Bbl.

132

Gas - MCF

61

Water - Bbl.

269

Gas - Oil Ratio

462

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

37.40

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

HARVEY STEPHENS

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / SDH Printed Name C.P. BASHAM

Title DRLG. SUPT.

Date 09-24-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1200'	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	1382'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	2613'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2750'	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison	
T. Queen	3753'	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya	T. Mancos	T. McCracken	
T. San Andres	4180'	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta	5282'	T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinbry		T. Gr. Wash	T. Morrison	T.	
T. Tubb	6210'	T. Delaware Sand	T. Todilto	T.	
T. Drinkard	6498'	T. Bone Springs	T. Entrada	T.	
T. Abo	6758'	T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 6582' to 6710' No. 3, fromto.....
 No. 2, from 6922' to 7524' No. 4, fromto.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromto.....feet.....
 No. 2, fromto.....feet.....
 No. 3, fromto.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1200'	1382'	182	ANHYDRITE	6210'	6498'	288	DOLOMITE & SANDSTONE
1382'	2613'	1231	SALT	6498'	6758'	260	DOLOMITE & LIMESTONE
2613'	2750'	137	ANHYDRITE, SANDSTONE AND DOLOMITE	6758'	7680'	922	DOLOMITE & LIMESTONE
2750'	3753'	1003	ANHYDRITE, SS & DOLOMITE				
3753'	4180'	427	ANHYDRITE, SS & DOLOMITE				
4180'	5282'	1102	DOLOMITE				
5282'	6210'	928	DOLOMITE & SANDSTONE				

RECEIVED

SEP 2 1955

OCCUPANCY
OFFICE