

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31996

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-9613

7. Lease Name or Unit Agreement Name
WEST DOLLARHIDE DRINKARD UNIT

8. Well No.
132

9. Pool name or Wildcat
DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

4. Well Location
Unit Letter D : 115 Feet From The NORTH Line and 100 Feet From The WEST Line

Section 33 Township 24-SOUTH Range 38-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR-3201', KB-3214'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☒
OTHER: ☐ OTHER: COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RIG UP DOWELL AND TESTED CASING TO 3000# FOR 30 MINUTES 09-02-93. ESTABLISH INJECTION RATE ON 8 5/8 X 5 1/2 ANNULUS OF 1000 PSI @ 6 BPM. SQUEEZED CEMENT DOWN ANNULUS WITH 1200 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S).
2. HLS RAN GR-CCL. TAGGED PBTD @ 7615'. PERFED W/ 2 JSPF: 6922-6931, 6950-6956, 6968-6972, 7023-7031, 7122-7132, 7153-7161, 7216-7221, 7228-7233, 7338-7344, 7370-7379, 7516-7524. 156 HOLES.
3. DOWELL ACIDIZED WITH 5500 GAL 15% HCL. 09-05-93.
4. SET RBP @ 6875'. PERFED W/ 4 JSPF: 6582-6596, 6612-6620, 6622-6636, 6643-6656, 6672-6678, 6684-6694, 6702-6710. 292 HOLES. SET PACKER @ 6800'. TEST RBP TO 5000#. TOH WITH PACKER AND SET @ 6321'.
5. DOWELL FRAC'D WITH 42000 GALS 35# XLG WATER & 23000# 20/40 SD.
6. PULL UP & SET PACKER @ 6582'. RETRIEVE RBP. RELEASE PACKER.
7. TIH WITH 2 7/8 TUBING, RODS & PUMP.
8. PUMPED 132 BO, 269 BW, 61 MCF IN 24 HOURS. 09-21-93.
9. TESTING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / JCH TITLE DRILLING OPERATIONS MANAGER DATE 09-24-93

TYPE OR PRINT NAME C.P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 28 1993

RECEIVED

SEP 27 1993

JOE HODDS
OFFICE