

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-31998

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-9613

7. Lease Name or Unit Agreement Name
WEST DOLLARHIDE DRINKARD UNIT

8. Well No.
133

9. Pool name or Wildcat
DOLLARHIDE TUBB DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
1b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator
P. O. Box 3109, Midland, Texas 79702

4. Well Location
Unit Letter O : 110 Feet From The SOUTH Line and 1330 Feet From The EAST Line
Section 29 Township 24-SOUTH Range 38-EAST NMPM LEA County

10. Date Spudded 09-14-93 11. Date T.D. Reached 09-29-93 12. Date Compl. (Ready to Prod.) 10-17-93 13. Elevations (DF& RKB, RT, GR, etc.) GR-3207', KB-3220' 14. Elev. Casinghead 3207'

15. Total Depth 7680' 16. Plug Back T.D. 7354' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 - 7680' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6578' - 7148'; DRINKARD & ABO 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run GR-DLL-MSFL-SONIC-CAL, GR-CSNG-CNL-LDT-CAL 22. Was Well Cored YES

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1238'	11	CL-C 600 SX CIRC. 184 SX	
5 1/2	15.5 & 17#	7680'	7 7/8	CL-H 2000 SX, TOC BY T.S.	
				@ 1300'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6996'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
6578'-6691'; 4 JSPF, 244 HOLES.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6828'-7148'; 2 JSPF, 186 HOLES.		6578' - 6691'	FRAC'D: 36000 GAL XLG WATER & 29000# 20/40 SD.
		6828' - 7148'	ACID: 7000 GAL, 15% HCL

28. PRODUCTION							
Date First Production 10-08-93		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2.5 X 1.75 X 26				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 10-25-93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 181	Gas - MCF 18	Water - Bbl. 75	Gas - Oil Ratio 99
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.00	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By DONNIE CULPEPPER

30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / SDH Printed Name C.P. BASHAM Title DRLG. SUPT. Date 10-28-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1208'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1386'	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2620'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2753'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	3747'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4167'	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5262'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinberry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6199'	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	6489'	T. Bone Springs		T. Entrada		T.	
T. Abo	6758'	T.		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 6578' to 6691' No. 3, fromto.....
 No. 2, from 6828' to 7148' No. 4, fromto.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromto.....feet.....
 No. 2, fromto.....feet.....
 No. 3, fromto.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1208'	1386'	178	ANHYDRITE	6199'	6489'	290	DOLOMITE & SANDSTONE
1386'	2620'	1234	SALT	6489'	6758'	269	DOLOMITE & LIMESTONE
2620'	2753'	133	ANHYDRITE, SANDSTONE AND DOLOMITE	6758'	7680'	922	DOLOMITE & LIMESTONE
2753'	3747'	994	ANHYDRITE, SS & DOLOMITE				
3747'	4167'	420	ANHYDRITE, SS & DOLOMITE				
4167'	5262'	1095	DOLOMITE				
5262'	6199'	937	DOLOMITE & SANDSTONE				