

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-31998

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-9613

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
WEST DOLLARHIDE DRINKARD UNIT

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

8. Well No.
133

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

9. Pool name or Wildcat
DOLLARHIDE TUBB DRINKARD

4. Well Location
Unit Letter 0 : 110 Feet From The SOUTH Line and 1330 Feet From The EAST Line

Section 29 Township 24-SOUTH Range 38-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR-3207', KB-3220'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: CORE & PRODUCTION CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILLED 7 7/8 HOLE TO 6585'. CUT EIGHT CORES: 6585-6645, RECV. 60'. 6645-6705, RECV. 60'. 6705-6735, RECV. 30'. 6805-6839, RECV. 34'. 6839-6858, RECV. 19'. 6858-6903, RECV. 45'. 6903-6963, RECV. 60'. 6963-6985, RECV. 22'. DRILLED TO 7680'. TD @ 12:15 PM 09-29-93.
2. HLS RAN GR-DLL-MSFL-SONIC-CAL, GR-CSNG-CNL-LDT-CAL FROM 7669' TO 5300'. PULLED GR-CNL TO SURFACE.
3. RAN 99 JOINTS OF 5 1/2, 15.5# WC-50, 31 JOINTS OF 17# WC-50 AND 39 JOINTS OF 17# L-80. LTC CASING SET @ 7680'.
4. DOWELL CEMENTED WITH 1500 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 2% CACL2, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 500 SACKS CLASS H (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 12:15 AM 10-01-93. DID NOT CIRCULATE CEMENT.
5. RAN TEMPERATURE SURVEY. TOP OF CEMENT @ 1300'.
6. ND. RELEASE RIG @ 4:15 AM 10-01-93.
7. PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / SDH

TITLE DRILLING OPERATIONS MANAGER DATE 10-05-93

TYPE OR PRINT NAME C.P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 07 1993