

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32014
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-9613
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	129
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3191', KB-3204'	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>H</u> : <u>1420</u> Feet From The <u>NORTH</u> Line and <u>1250</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>24-SO</u> Range <u>38-EA</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3191', KB-3204'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☒ ADDING PERFS, ACIDIZING, SCALE SQUEEZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-20-96: Move in; rig up Pride Pulling Unit. Fish pump and pull out of hole. Install BOP. Shut in.
 6-21-96: Rig up Tuboscope. Tag fill @6898'. "Wellcheck" 2 7/8" tubing out. Ran 4 3/4" bit and Bulldog Bailer. Clean out fill from 6898'to 6990' (Top of CIBP). Pull out of hole.
 6-24-96: Rotary Wireline perforated Tubb Zone w/2JSPF 6346'-6406' (88-.45" holes). Perf additional Drinkard Zone w/2JSPF 6504'-6526' (44-.45" holes). Ran RBP & Packer. Set RBP @6710'. Set packer @6467'. XL Scale Squeezed Drinkard perfs 6504'-6688' w/2 drums Techni-Hib 793 mixed in 20 bbls produced water. Flush w/300 bbls produced water. Shut in.
 6-25-96: Knox Services acidized DRINKARD perfs 6504'-6688' (144 holes) w/5000 gal 15% NE-FE in 5 equal stages using 500# rock salt blocks between stages. Good Block action. Flush w/36 bbls produced water. Max Pres=1200 psi. Min Pres=40 psi. ISIP=0 psi. Avg Rate=5.5 BPM. Load to recover=211 bbls. Release Pkr & RBP. Reset RBP @6467' & Packer @6304'. Load annulas w/99 bbls produced water. Knox Services acidized New TUBB perfs 6346'-6406' (88 holes) w/3000 gal 15% NE-FE using 150-7/8"-1.3sg ball sealers. Flush w/31 bbls produced water. Serge balls. Max Pres=2660 psi. Min Pres=2000 psi. ISIP=2040 psi. Load to recover=207 bbls. Shut in.
 6-26-96: Release packer & Pull out of hole. (NOTE: Left RBP @6467' in order to test TUBB Zone). Ran tbg, rods, pump. Rig down. On production at 6 pm. Testing Tubb Zone only.
 6-27-96 thru 7-22-96, Tubb Zone Only.
 7-23-96: No Test. Move in; rig up Pride Pulling Unit. Pull rods & pump. Install BOP. Release packer. Release RBP @6457' & POH. Shut in. Prep to run production equipment.
 7-24-96: Ran tbg, rods, pump. Rig down Pulling Unit. On production at 5:00 pm. Pumping & testing.
 7-25-96 thru 8-10-96. Testing commingles zone.
 8-11-96: On 24 hour POTENTIAL TEST ending 10:00 am. Pumped 41 Bbls Oil, 116 Bbls Water, & 18 mcf Gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 8/14/96
 TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY STAXON DATE 8/14/96

CONDITIONS OF APPROVAL, IF ANY: