

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-32014

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-9613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator

P. O. Box 3109, Midland, Texas 79702

8. Well No.

129

9. Pool name or Wildcat

DOLLARHIDE TUBB DRINKARD

4. Well Location

Unit Letter H : 1420 Feet From The NORTH Line and 1250 Feet From The EAST Line

Section 32

Township 24-SOUTH

Range 38-EAST

NMPM LEA

County

10. Date Spudded

07-31-93

11. Date T.D. Reached

08-13-93

12. Date Compl. (Ready to Prod.)

08-30-93

13. Elevations (DFA & RKB, RT, GR, etc.)

GR-3191', KB-3204'

14. Elev. Casinghead

3191'

15. Total Depth

7605'

16. Plug Back T.D.

6990'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0 - 7605'

Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name

6526' - 6978'; DRINKARD & ABO

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR-DLL-MSLF-CSL, GR-SDL-DSN-CSNG-CSL

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1212'	11	CL-C 600 SX CIRC. 100 SX	
5 1/2	15.5 & 17#	7605'	7 7/8	CL-H 2000 SX CIRC. 515 SX	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	6939'	

26. Perforation record (interval, size, and number)

6526'-6688'; 4 JSPF, 312 HOLES.

6739'-6978'; 2 JSPF, 168 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6526' - 6688' ACID/FRACT'D: 15000 GAL 65 QUAL

CO2 FOAMED 20% HCL

6739' - 6978' ACID: 5300 GAL, 15% HCL

28.

PRODUCTION

Date First Production 08-19-93		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2.5 X 1.75 X 26				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 09-07-93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 98	Gas - MCF 116	Water - Bbl. 174	Gas - Oil Ratio 1184
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.80	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

HARVEY STEPHENS

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

C.P. Basham / MOH

Printed
Name

C.P. BASHAM

Title DRLG. SUPT.

Date 09-09-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1188'	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	1386'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	2593'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2730'	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison	
T. Queen	3700'	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya	T. Mancos	T. McCracken	
T. San Andres	4116'	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta	5206'	T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinebry		T. Gr. Wash	T. Morrison	T.	
T. Tubb	6145'	T. Delaware Sand	T. Todilto	T.	
T. Drinkard	6430'	T. Bone Springs	T. Entrada	T.	
T. Abo	6692'	T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 6526' to 6688' No. 3, from to
 No. 2, from 6739' to 6978' No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1188'	1386'	198	ANHYDRITE	6145'	6430'	285	DOLOMITE & SANDSTONE
1386'	2593'	1207	SALT	6430'	6692'	262	DOLOMITE & LIMESTONE
2593'	2730'	137	ANHYDRITE, SANDSTONE AND DOLOMITE	6692'	7605'	913	DOLOMITE & LIMESTONE
2730'	3700'	970	ANHYDRITE, SS & DOLOMITE				
3700'	4116'	416	ANHYDRITE, SS & DOLOMITE				
4116'	5206'	1090	DOLOMITE				
5206'	6145'	939	DOLOMITE & SANDSTONE				

RECEIVED

APR 1 1961

NEW MEXICO

OFFICE