

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32015
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-9613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>WATER INJECTION</u>		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐				
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.		8. Well No. 130		
3. Address of Operator P. O. Box 3109, Midland, Texas 79702		9. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD		
4. Well Location Unit Letter <u>G</u> : <u>2000</u> Feet From The <u>NORTH</u> Line and <u>1900</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>24-SOUTH</u> Range <u>38-EAST</u> NMPM LEA County				
10. Date Spudded 08-07-93	11. Date T.D. Reached 08-20-93	12. Date Compl. (Ready to Prod.) 08-28-93	13. Elevations (DF& RKB, RT, GR, etc.) GR-3195', KB-3208'	14. Elev. Casinghead 3195'
15. Total Depth 7575'	16. Plug Back T.D. 7452'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 7575'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6548' - 6655'; DRINKARD				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-CSL, GR-DSN-CSNG				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1225'	11	CL-C 600 SX CIR. 161 SX	
5 1/2	15.5 & 17#	7575'	7 7/8	CL-H 1800 SX, TOP OF CMT BY T.S. @ 1500'	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	6483'
						6483'

26. Perforation record (interval, size, and number) 6548-6552, 6562-6572, 6584-6598, 6606-6610, 6618-6622, 6628-6631, 6640-6643, 6652-6655; 4 JSPF, 180 HOLES.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				6548' - 6655'	ACID: 5200 GAL, 15% HCL

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By HARVEY STEPHENS
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30. List Attachments DEVIATION SURVEY
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. P. Basham / SDK Printed Name C.P. BASHAM Title DRLG. SUPT. Date 09-08-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1200'	T. Canyon	
T. Salt	1403'	T. Strawn	
B. Salt	2586'	T. Atoka	
T. Yates	2727'	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen	3670'	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4084'	T. Simpson	
T. Glorieta	5174'	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb	6110'	T. Delaware Sand	
T. Drinkard	6388'	T. Bone Springs	
T. Abo	6656'	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1200'	1403'	203	ANHYDRITE	6110'	6388'	278	DOLOMITE & SANDSTONE
1403'	2586'	1183	SALT	6388'	6656'	268	DOLOMITE & LIMESTONE
2586'	2727'	141	ANHYDRITE, SANDSTONE AND DOLOMITE	6656'	7575'	919	DOLOMITE & LIMESTONE
2727'	3670'	943	ANHYDRITE, SS & DOLOMITE				
3670'	4084'	414	ANHYDRITE, SS & DOLOMITE				
4084'	5174'	1090	DOLOMITE				
5174'	6110'	936	DOLOMITE & SANDSTONE				

RECEIVED

SEP 03 1983

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