

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32015
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9613
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 130
9. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION	
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	
4. Well Location Unit Letter <u>G</u> : <u>2000</u> Feet From The <u>NORTH</u> Line and <u>1900</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>24-SOUTH</u> Range <u>38-EAST</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3195', KB-3208'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: SPUD & SURFACE CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. TMBR/SHARP RIG #12 SPUD 11 INCH HOLE @ 4:00 PM 08-07-93. DRILLED TO 1225'. TD @ 9:30 AM 08-08-93.  
2. RAN 28 JTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 1225'. RAN 12 CENTRALIZERS.  
3. DOWELL CEMENTED WITH 400 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). PLUG DOWN @ 3:30 PM 08-08-93. CIRCULATED 161 SACKS.  
4. NU BOP & TESTED TO 1500#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 4:00 AM TO 4:30 AM 08-09-93.  
5. WOC TIME 12 1/2 HOURS FROM 3:30 PM 08-08-93 TO 4:00 AM 08-09-93. REQUIREMENTS OF RULE 107, OPTION 2:  
1. VOLUME OF CEMENT SLURRY: LEAD 696 (CU.FT), TAIL 264 (CU.FT).  
2. APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.  
3. EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.  
4. EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1475 PSI.  
5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 12 1/2 HOURS.  
6. DRILLING 7 7/8 INCH HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SDH TITLE DRILLING OPERATIONS MANAGER DATE 08-09-93

TYPE OR PRINT NAME C.P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 12 1993

CONDITIONS OF APPROVAL, IF ANY:

June 8, 1993

DATE OF TEST : 08-Jun-1993

CUSTOMER : TEXACO

FIELD : LEA NM

WELL : WDDU 123, 128, 130

#### MIX WATER

Density : 8.32 lb/gal

Volume : 6.32 gal/sk

Type : LO

Total liquid : 6.32 gal/sk

#### ADDITIVES

Code	Concent.	Unit
S001	2.000	% HWOC

Rheological model (Dial 1) : Bingham Plastic

$T_y$  : 23.462 lb f / 100 ft<sup>2</sup>

$P_v$  : 21.910 cP

Correlation coefficient : 0.999

Thickening Time : 2 hr 0 min to 70 BC

API Schedule : 1G1

Set condition :

Consistometer serial number :

No Fluid Loss data available

No Free Water data available

TEST NUMBER NPD326000002

#### CEMENT

Class : C

Blend :

Brand : LONESTAR

Plant : MARYNEAL TX

#### SLURRY

Density : 14.80 lb/gal

Yield : 1.32 fr<sup>3</sup>/sk

B.H.S.T. : 90.0 F

B.H.C.T. : 85.0 F

Rheometer type : Fann 36

Spring factor : 1.0

Bob No : 1

Rotor No : 1

#### Rheological data

Temp. (F) :	80.0	0.0
R.P.M.	Dial 1	Dial 2
300.0	45.0	0.0
200.0	38.0	0.0
100.0	31.0	0.0
60.0	28.0	0.0
30.0	25.0	0.0
6.0	20.0	0.0
3.0	15.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
10 minutes Gel : 0.0		

#### Compressive strength

PSI	Hours	Temp. (F)
925	6.0	90.0
1475	12.0	90.0
0	0.0	0.0

Comment :

C + 2% S1

TAIL FIELD BLEND

LOCATION WATER USED

TVD-1170

HOBBS LAB