

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-32015

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-9613

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
WEST DOLLARHIDE DRINKARD UNIT

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator  
TEXACO EXPLORATION AND PRODUCTION INC.

8. Well No.  
130

3. Address of Operator  
P. O. Box 3109 Midland, Texas 79702

9. Pool name or Wildcat  
DOLLARHIDE TUBB DRINKARD

4. Well Location  
Unit Letter G : 2000 Feet From The NORTH Line and 1900 Feet From The EAST Line  
Section 32 Township 24-SOUTH Range 38-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR-3195'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: CHANGE SUFRACE CASING SIZE <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

REVISED SURFACE CASING: SET 8 5/8 INCH, 24#, WC-50, STC CASING AT 1225' AND CEMENT TO SURFACE WITH 500 SACKS CLASS C w/ 4% GEL, 2% CACL2 (13.5ppg, 1.74cf/s, 9.11gw/s). F/B 200 SACKS CLASS C w/ 2% CACL2 (14.8ppg, 1.34cf/s, 6.31gw/s).

NO INTERMEDIATE CASING WILL BE SET.

REVISED CEMENT FOR PRODUCTION CASING: 1500 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.94cf/s, 10.46gw/s). F/B 500 SACKS CLASS H (15.6ppg, 1.18cf/s, 5.2gw/s).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / c.w.l. TITLE DRILLING OPERATIONS MANAGER DATE 07-28-93

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUL 30 1993