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State of New Mexico Ty, Minerals and Natural Resources Departur

Form C-104 Revised 1-1-89

DISTRICT II P.O. Drawer DD, Astocia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Bellos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Ja .		10 IV	<u> </u>	ONI O	F VIIO IN	101 ME C					
Operator ARCO OIL & GAS COMPANY							Well API No. 30 025 32046				
Address	TI ANI		. <u></u>					0 025 .	12046		
P. O. BOX 1710	новвя	S, NEW	MEX	ICO	88240						
Reseas(s) for Filing (Check proper box) New Well		Change in	Tmen	ander of		er (Please expl : A5E A5		9N 01L	TESTIA	V /	
Recompletion	Oil					OWABLE					
Change in Operator	Casinghea	d Gas 🔲		easeb []		NTH 6		_	\		
if change of operator give name and address of previous operator											
•	ANDIE	CP					_				
IL DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Include					ing Formation			ind of Lesse No.		ease No.	
SOUTH JUSTIS UNIT	11 6 11	182	Tin	STIS BL	INERRY T	HRR DRIN	KARD	Pederal or Fe	<u> </u>		
Location		_				. 20	. .		1.484	-	
Unit Latter/\/	: 20	0	. Foot 1	From The 🚅	OUTA Lin	and _200	<u> </u>	eet From The	WES	Line	
Section / 3 Townshi	p 25	S	Range	37	E , N	MPM,	L	EA		County	
III. DESIGNATION OF TRAN	CDADTT	D OP O	IT AR	JD NATE	DAL GAS						
Name of Authorized Transporter of Oil	EXX.	or Conden			Address (Giv	e address to w	tick approved	copy of this j	form is to be se	ind)	
TEXAS NEW MEXICO P	P O BOX 2528 HOBBS, NEW MEXICO 88241										
Name of Authorized Transporter of Casinghead Gas X or Dry Gas SID RICHARDSON CARBON & GASOLINE CO.					Addres Give address to which appropriate 1226 Jal, N			ed copy of this form is to be sens) M. 88252			
TEXACO EXPLINATION Y well produces oil or liquids,	Unit Sec. Two Ree			P. O. Box 3000 Tuls Is gas actually connected?			a, Ok. 74102				
give location of traits.					Yes	· · · · · · · · · · · · · · · · · · ·	<u> i </u>	11/1	7/93		
f this production is commingled with that	from any oth	er lease or p	pool, g	ive comming	ling order sum			· 			
V. COMPLETION DATA		Oil Well		Ges Well	New Well	Workover	Deepea	Plue Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		i		İ		<u> </u>				
Date Spudded Date		ate Compt. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Establish (SF, NES, NF, ON, SE,											
Perforations								Depth Casing Shoe			
	77	UDING	CASI	NG AND	CEMENTIN	G RECOR	<u>D</u>	<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								 			
	ļ					-					
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		<u> </u>					··	
IL WELL (Test must be after re			of load	oil and must	be equal to or	exceed top allo	wable for this	depth or be f	or full 24 hour	3.)	
Date First New Oil Rua To Tank	Date of Test				Producing Me	thod (Flow, pu	ηφ, geo igi, e	K.,/			
length of Test	Tubing Pressure			Casing Pressure			Choke Size				
				Water - Bols			Gas- MCF				
Actual Prod. During Test	Oil - Bbls.				THE POIL						
GAS WELL	<u> </u>				<u> </u>						
ctual Prod. Test - MCF/D	Leagth of T	•			Bbis. Condens	ate/MMCF		Gravity of C	ondensate		
								Choka Siza			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			CHOKE 2178			
A ODED ATOD CEDTERO	ATE OF	(A) (D)	IIAN	JCF.							
/L OPERATOR CERTIFICATE OF COMPLIANCE J hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					NOV 2 3 1993						
B true and complete to the best of my h	now scale and	Deller.			Date	Approved		- 0 10			
Jana Karke					D	O	RIGINAL S	igned Ry	JERRY SEX	(TON:	
JAMES COGBURN OPERATIONS COORDINATOR					Ву		DIST	RICT I SUP	ERVISOR	I UN	
Printed Name			Title	TRUTAL	Title_	=				·	
11/19/93	(505) 3		21 boss N	<u> </u>				- 			
		·		-	· I						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.