

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-D25-32046

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

South Justis Unit "G"

2. Name of Operator

ARCO OIL AND GAS COMPANY

8. Well No.

182

3. Address of Operator

Box 1610, Midland, Texas 79702

9. Pool name or Wildcat

Justis Blinbry-Tubb-
Drinkard

4. Well Location

Unit Letter N : 200 Feet From The South Line and 2000 Feet From The West Line

Section 13

Township 25S

Range 37E

NMPM Lea

County

10. Proposed Depth

6200

11. Formation

Blbry-Tubb-Dkrd

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3079 GR

14. Kind & Status Plug. Bond

Statewide

15. Drilling Contractor

Grace Drlg. Co.

16. Approx. Date Work will start

8-15-93

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8	24	1000	600	Surf
7-7/8	4-1/2	10.5	6200	1200	Surf

Proposed BHL: 50' FSL & 2600' FEL, Unit Letter O, 13-25S-37E.
As approved by R-9747

The stake for the original approved unorthodox location fell approximately 20 feet from State Hi-way 128 right-of-way. A large Arch site (Buffalo Wallow) restricted any reasonable movement to the North.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken W. Gosnell TITLE Regulatory Coordinator DATE 6-17-93

TYPE OR PRINT NAME Ken W. Gosnell 915/688-5672 TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE JUL 21 1993

CONDITIONS OF APPROVAL, IF ANY:

00-83 (NSBHL)

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

RECEIVED

JUN 21 1993

ROD HOBBS
FBI

Submit to Appropriate
District Office
Late Lease - 4 copies
Early Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

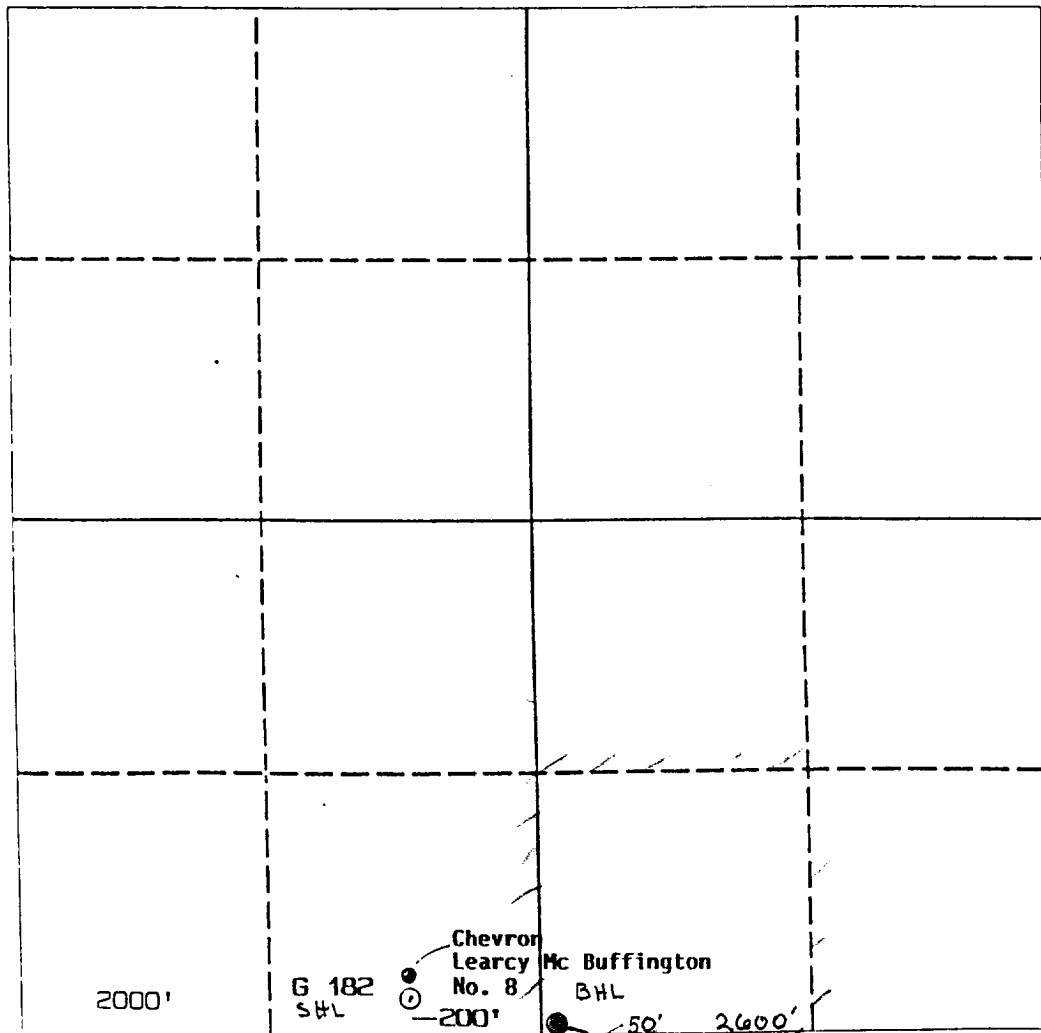
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator ARCO OIL AND GAS COMPANY			Lease South Justis Unit 'G'		Well No. 182
Unit Letter N	Section 13	Township 25 S	Range 37 E	County NMPM	Lea
Actual Footage Location of Well: 200 feet from the South line and 2000 feet from the West line					
Ground level Elev. 3079'	Producing Formation Blinberry-Tubb-Drinkard		Pool Justis	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Ken W. Gosnell

Printed Name
Ken W. Gosnell

Position
Reg. Coord.

Company
ARCO Oil & Gas

Date
5-24-93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
May 20, 1993

Signature & Seal of
Professional Surveyor

[Signature]
Certificate No. **648**

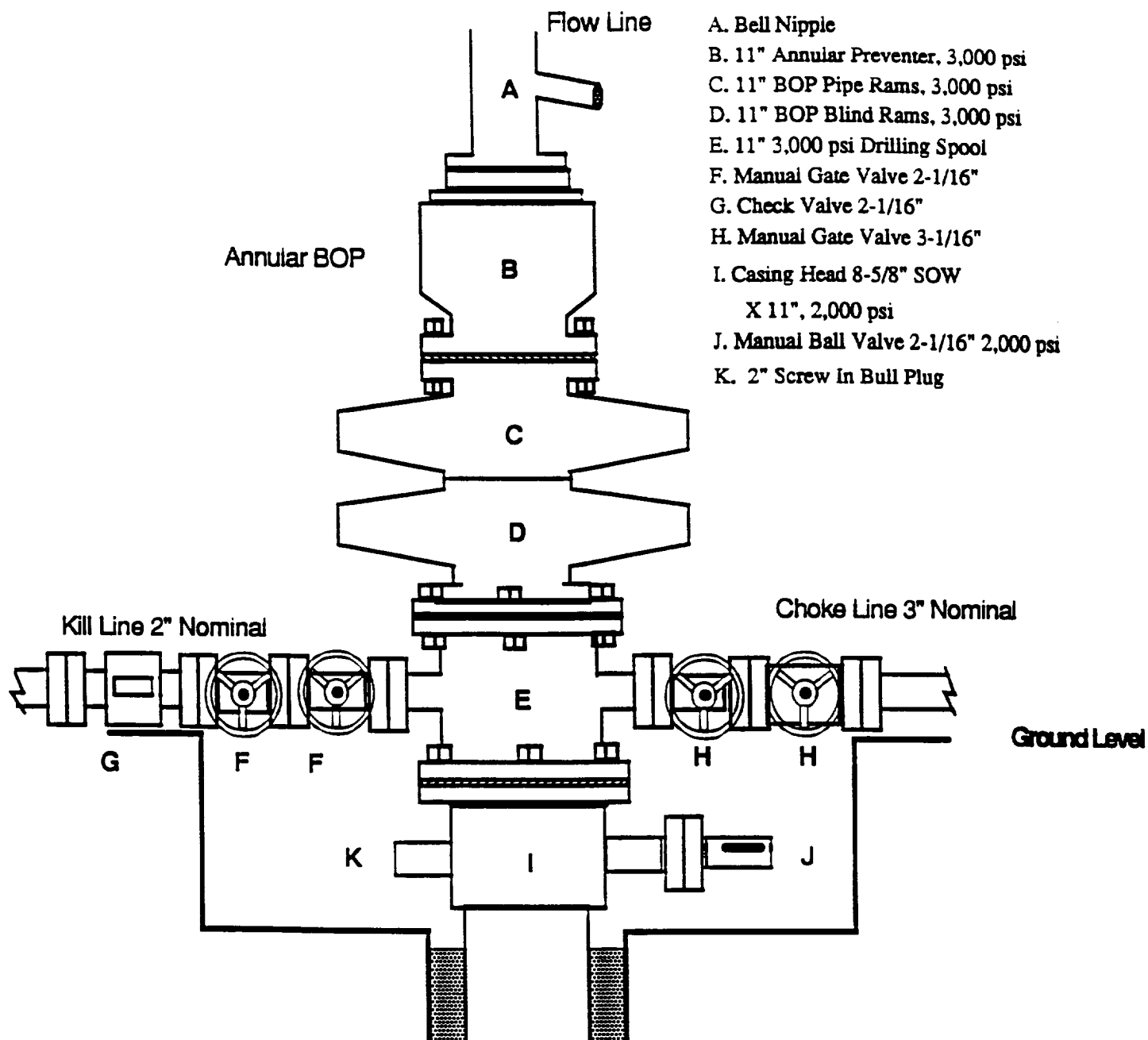
0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

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JUN 21 1993

NOV 1993

BOP REQUIREMENTS



RECEIVED

JUN 23 1993

W.D. ADAMS

FBI