N.M. UIL CONS: COMMISSION Form approved. P.O. BOX 1980 Budget Burcau No. 1004-0135 74 mm 3160-5 UNI _D STATES A
DEPARTMENT OF THE INTE IN TRIPL. Expires August 31, 1985 November 1983) ₽ \$ 8240° 5. LEASE DESIGNATION AND SERIAL NO. Formeriv 9-331, BUREAU OF LAND MANAGEMENT NM 30400 6 IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS The first time this form for proposais to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME SAS WELL WELL X SAME OF OPERATOR S. FARM OR LEASE NAME Enron Oil & Gas Company Hallwood "12" Federal ADDRESS OF OPERATOR 9. WELL NO. P. O. Box 2267, Midland, Texas 79702 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) Red Hills (WIfcp) & Bone Spring At surface Unit N 660' FSL & 1980' FWL Sec 12, T25S, R33E 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR. etc.) 12. COUNTY OR PARISH 13. STATE 30 025 32050 3367.8' GR Lea

Check Appropriate Box To Indicase Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:		
		r -		ļ		$\overline{}$
TEST WATER SHUT-OFF	;;	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
SHACTURE TREAT	: !!	MULTIPLE COMPLETE		FRACTUBE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*	:	SECOTING OR ACIDIZING	ABANDON MENT*	
EPAIR WELL		CHANGE PLANS		Other) Casing test &	<u>cement job</u>	<u> </u>
Other				(Nors: Report results of m		u

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

7-17-93 - Spud 12:00 noon

7-18-93 - Ran 15 joints 11-3/4" 42# H-40 ST&C casing set at 646'.

Cemented with 251 Sacks C1 C + 4% gel & 1/4# Cello Seal per sack & 2% CaCl2, 13.5 ppg, yield 1.74; followed by 100 sacks C1 C + 1/2# Cello Seal per sack & 2% CaCl2, 14.8 ppg, yield 1.34. Circulated 78 sacks.

NM

WOC - 23 hours. 30 minutes pressure tested to 600 psi, OK.

\cap		ACCEPTED FOR RECORD ABOVE 1 6 1998 CARLSBAD, NEW MEXICO	10
SIGNED Betty collaboration is true and correct	TITLE	Regulatory Analyst	DATE 7/19/93
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE