

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

1. NAME OF OPERATOR Enron Oil & Gas Company	5. LEASE DESIGNATION AND SERIAL NO. NM 30400
2. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1980' FWL	7. UNIT AGREEMENT NAME
14. PERMIT NO. 30 025 32050	8. FARM OR LEASE NAME Hallwood "12" Federal
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3367.8' GR	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT Red Hills Wolfcamp & Bone Spring
	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 12, T25S, R33E
	12. COUNTY OR PARISH Lea
	13. STATE NM

Unit N

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 7-19-93

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACURE TREAT	MULTIPLE COMPLETION
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

WATER SHUT-OFF	REPAIRING WELL
FRACURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Casing Test & Cement Job	X

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.\*

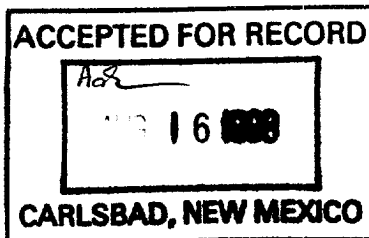
7-26-93 - Ran 128 joints 8-5/8" 32# S-80 & K-55 ST&C casing set at 5125.69'

Mixed 1620 sacks P.S. Lite "C" + 6% gel + 5#/sx salt + 1/4#/sx Cello Seal at 7BPM, 400 psi, 2.03 cuft/sx, 12.5 ppg, 586 bbls slurry.

Followed by 200 sx "C" + 2% CaCl2 + 1/4#/sx Cello Seal at 6.5 BPM, 400 psi, 1.34 cuft/sx, 14.8 ppg, 48 bbls slurry. Circulated out 330 sacks cement.

WOC - 29-1/2 hours.

30 minutes pressure tested to 3000#, OK.



18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Gildon  
Betty Gildon

TITLE

Regulatory Analyst

DATE

7/28/93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side