

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OIL & GAS CONSERVATION
NO. 808-1980
MORRIS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 30400

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hallwood "12" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
Red Hills Wolfcamp & Bone Spring

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 12, T25S, R33E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1. WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

660' FSL & 1980' FWL

Unit N

14. PERMIT NO.

30 025 32050

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3367.8' GR

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANE ☐

(Other) ☐

SUBSEQUENT REPORT OF: 7-28-93

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) casing test & cement job ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * TD 13,400'

8-23-93 - set 111 joints 5-1/2" 20# LS-110 & 138 joints 5-1/2" 17# N-80 LT&C casing at 13,398'

Mixed and pumped 1581 sacks Class "C" 50:50 poz H + 1% CF14 (357 bbl slurry), 14,2 ppg, 1.27 cuft/sx. Temperature survey shows TOC at 8508' lost circulation while drlg at 8690'.

WOC - 19 hours. 30 minutes pressure tested to 2800 psi, OK.

RECEIVED
AUG 25 10 58 AM '93
CARLISLE
AREA HEADQUARTERS

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Gildon

TITLE Regulatory Analyst

DATE 8/24/93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

SEP 1 4 1993

UCD HODGES
OFFICE