

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-0766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Justis Unit "G" 251

9. API Well No.

320-025-32070

10. Field and Pool, or Exploratory Area

Justis Blbry-Tubb-Dkrd

11. County or Parish, State

Lea County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ARCO Oil & Gas Company

3. Address and Telephone No.

P O Box 1610, Midland, TX 79702 915 688-5674

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2095 FSL & 1415 FEL (Unit Letter J)
Sec 25-25S-37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

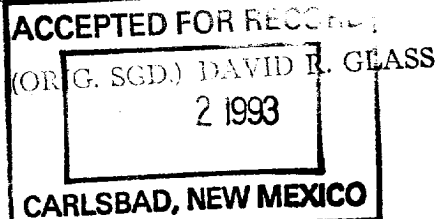
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD'd 7-7/8 hole @ 6050 9-29-93. Ran OH logs. RIH w/5-1/2 15.5# J-55 csg to 6050. Cmt'd w/1200 sx Super "C" + 1/4# CS + 0.5% T-Lite (yld 2.2) followed by 300 sx Cl "C" + 12# CSE + 1# WL-1P + 1/4# CS + 3# Hi-Seal II (yld 1.83). Circ 200 sx to pit. Pmp'd 30 sx Cl "H" + 20% Thixad + 2% CC. RR 10-1-93.

10-09-93. Perforate Blinebry-Tubb-Drinkard from 5003-5929; 1 JSPF. Acidize perfs 5465-5929 w/6400 gal 15% HCl. Frac perfs w/80,000 gal & 246,000# sd to PBD 6003. RIH w/CA: 2-3/8 tbq, rods & pump. RDPU 10-26-93.

10-28-93. In 24 hrs pumped 6 BO, 2 BW, 64 MCE.



RECEIVED
NOV 8 8 57 AM '93
CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed

Johnny Shields

Title Drilling Team Leader

Date 11-03-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: