Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED .
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

Type of Well Well Other S. Well Name and No.	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		NM-0766 6. If Indian. Allottee or Tribe Name
Swell Gast Other Swell Other Other Swell Other		IN TRIPLICATE	7. If Unit or CA, Agreement Designation
2. Name of Operator ARCO 011 & Gas Company 3. Address and Telephone No. P O Box 1610, Midland, TX 79702 915 688-5674 P O Box 1610, Midland, TX 79702 915 688-5674 10. Field and Prod. or Early 2095 FSL & 1415 FEL (Unit Letter J) Sec 25-25S-37E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DA TYPE OF SUBMISSION TYPE OF ACTION Notice of Inten No Notice of Inten Subsequent Report Final Abandonment Notice Final Abandonment Notice Abandon Freduct Casing Repair Other Nor Routine Freduct Note: Report Submission TO'd 7-7/8 hole & 6050 9-29-93. Ran OH logs. RIH w/5-1/2 15.5# J-55 csg to 6050. w/1200 sx Super "C" + 1/4# CS + 0.5% T-Lite (yld 2.2) followed by 300 sx Cl "C" + 1/2# CSF + 1# WI-1P + 1/4# CS + 3# Hi-Seal II (yld 1.83). Circ 200 sx to pit. Pmp 30 sx Cl "H" + 20% Thixad + 2% CC. RR 10-1-93. 10-09-93. In 24 hrs pumped 6 BO, 2 BW, 64 KCE CARLSBAD, NEW MEXICO Title Drilling Team Leader Title Drilling Team Leader Title Drilling Team Leader Date 11-03			8. Well Name and No.
3. Address and Telephone No. P O BOX 1610, Middland, TX 79702 915 688-5674 10 Feld and Pool. or Early 2095 FSL & 1415 FEL (Unit Letter J) Sec 25-255-37E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Report			South Justis Unit "G" 251
P O Box 1610, Midland, 'TX 79702 915 688-5674 10. Field and Pool or Expl 2095 FSL & 1415 FEL (Unit Letter J) Sec 25-25S-37E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent No. Recompletion Recompletion Plugging Back Non-Routine Friend Dispose Water Plugging Back Non-Routine Friend Non-Routine Friend Dispose Water Non-Routine Friend Dispose Water Non-Routine Friend Non-Routine Friend Non-Routine Friend Dispose Water Non-Routine Friend Non-R	ARCO Oil & Gas Company		
4 Location of Well (Footage, Sec. T. R. M., or Survey Description) 2095 FSL & 1415 FEL (Unit Letter J) Sec 25-25S-37E 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Notice of Intent Subsequent Report Final Abandonment Notice Final Abandonment Notice Final Abandonment Notice Altering Casing Conversion to Injecti Sec 25-25S-37E Conversion of Medit (Footage, Sec. T., R. M., or Survey Description) Notice of Intent Abandonment Recompletion Recompletion New Construction New Construction New Construction New Construction New Construction Casing Repair Altering Casing Conversion to Injecti Conversion to Injecti Conversion to Injecti Conversion to Injecti Dispose Water (Note: Report results of mainty Completion of Recompletion Total 7-7/8 hole @ 6050 9-29-93. Ran OH logs. RIH w/5-1/2 15.5# J-55 csg to 6050. W/1200 sx Super "C" + 1/4# CS + 0.5% T-Lite (yld 2.2) followed by 300 sx Cl "C" + 12# CSE + 1# WL-1P + 1/4# CS + 3# Hi-Seal II (yld 1.83). Circ 200 sx to pit. Pmpl 30 sx Cl "I" + 20% Thixad + 2% CC. RR 10-1-93. 10-09-93. Perforate Blinebry-Tubb-Drinkard from 5003-5929; 1 JSPF. Acidize perfs 5465-5929 w/6400 gal 15% HCl. Frac perfs w/80,000 gal & 246,000# sd to PBD 6003. RIH w/CA: 2-3/8 tbg, rods & pump. RDPU 10-26-93. 10-28-93. In 24 hrs pumped 6 BO, 2 BW, 64 MCF ACCEPTED FOR RECOMMENTATION CARLSBAD, NEW MEXICO Title Drilling Team Leader Date 11-03:			
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Abandonment Change of Plans			Justis Blbry-Tubb-Dkrd
TYPE OF SUBMISSION Notice of Intent Abandonment Recompletion New Construction Non-Routine Fraction Recompletion New Construction Non-Routine Fraction Non-Routine Fr	2095 FSL & 1415 FEL (Unit Letter J)		11. County or Parish, State Lea County, NM
Notice of Intent	2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
Recompletion New Construction Non-Routine Fracture Plugging Back Staing Repair Water Shut-Off Casing Repair Conversion to Injectic Other Conversion of Injectic Conversion of Recompletion Plugging Back Water Shut-Off Dispose Water (Note: Report results of multiple subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* TD'd 7-7/8 hole @ 6050 9-29-93. Ran OH logs. RIH w/5-1/2 15.5# J-55 csg to 6050. w/1200 sx Super "C" + 1/4# CS + 0.5% T-Litte (yld 2.2) followed by 300 sx Cl "C" + 12# CSE + 1# WL-1P + 1/4# CS + 3# Hi-Seal II (yld 1.83). Circ 200 sx to pit. Pmpl 30 sx Cl "H" + 20% Thixad + 2% CC. RR 10-1-93. 10-09-93. Perforate Blinebry-Tubb-Drinkard from 5003-5929; 1 JSPF. Acidize perfs 5465-5929 w/6400 gal 15% HCl. Frac perfs w/80,000 gal & 246,000# sd to PBD 6003. RIH w/CA: 2-3/8 tbg, rods & pump. RDPU 10-26-93. 10-28-93. In 24 hrs pumped 6 BO, 2 BW, 64 MCF. ACCEPTED FOR RECords Carlos of the Cords of the	TYPE OF SUBMISSION	TYPE OF ACTION	
w/1200 sx Super "C" + 1/4# CS + 0.5% T-Lite (yld 2.2) followed by 300 sx Cl "C" + 12# CSE + 1# WL-1P + 1/4# CS + 3# Hi-Seal II (yld 1.83). Circ 200 sx to pit. Pmpl 30 sx Cl "H" + 20% Thixad + 2% CC. RR 10-1-93. 10-09-93. Perforate Blinebry-Tubb-Drinkard from 5003-5929; 1 JSPF. Acidize perfs 5465-5929 w/6400 gal 15% HCl. Frac perfs w/80,000 gal & 246,000# sd to PBD 6003. RIH w/CA: 2-3/8 tbg, rods & pump. RDPU 10-26-93. 10-28-93. In 24 hrs pumped 6 BO, 2 BW, 64 MCF. ACCEPTED FOR RECCOMMEND R. GLASS (OR G. SGD.) DAVID R. GLASS (OR G. SGD.) DAVID R. GLASS 2 1993 CARLSBAD, NEW MEXICO Title Drilling Team Leader Date 11-03.	Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state a	Recompletion Plugging Back Casing Repair Altering Casing Other Il pertinent details, and give pertinent dates, including estimated date of startin	New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Signed Johnny Shuld Title Drilling Team Leader Date 11-03.	<pre>w/1200 sx Super "C" + 1/4# C 12# CSE + 1# WL-1P + 1/4# CS 30 sx Cl "H" + 20% Thixad + 10-09-93. Perforate Blinebr</pre>	S + 0.5% T-Lite (yld 2.2) followed by + 3# Hi-Seal II (yld 1.83). Circ 200 2% CC. RR 10-1-93. y-Tubb-Drinkard from 5003-5929; 1 JSPR gal 15% HCl. Frac perfs w/80,000 gal 8 A: 2-3/8 tbg, rods & pump. RDPU 10-26- 6 BO, 2 BW, 64 MCF. ACCEPTED FOR RECome; (OR G. SGD.) DAVID R. GE 2 1993	300 sx Cl "C" + sx to pit. Pmp'd F. Acidize perfs 246,000# sd to -93. ASS B CD CD CD CD CD CD CD CD CD
Approved by Title Date Date	(This space for Federal or State office use) Approved by		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.