Form 3160-4 (October 1990) N.M. OIL CONS. COMMISSION

UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR

	BUI	KEAU UF LAND	MANAGEME	N I		LC-0	60943				
WELL CO	MPLETION	OR RECOM	PLETION F	REPORT	AND LOG *	6. IF INDIAN	. ALLOTTEE OR TRIBE NAME				
A TYPE OF WEL				Other		 -1	EKNENT NAMB				
b. TYPE OF COMI		<u></u>	74.								
WELL C	WORK DEE	n. D nrad D	DIFF. E	Other			R LEASE NAME, WELL N				
. NAME OF OPERAT	DR					South Jus	South Justis Unit "D" #170				
	1 & Gas (9. API WELL	NO.								
. ADDRESS AND			35-025-32072								
Box 161	0, Midla	nd, TX 797	UZ	u State requir	ementa) d		Justis Blbry-Tubb-				
44 000	-				(Mente)	11. BEC., T.,	R., M., OR BLOCK AND BURYE				
	250' FSL 8	OR AREA	or AREA Sec. 14-25S-37E								
At top prod. into	itali teborted be	10 W				sec.	14-233-376				
At total depth											
		!	14. PERMIT NO.	1	12. COUNTY PARIER	OR 13. STATE					
						Lea	N M				
11-13-93	11-20	17. DATE (12-20-94	18.	3099	GR	15. BLEV. CASINGBAD				
. TOTAL DEPTH, MD 4	TVD 21. PLU	G. BACK T.D., MD & TV	D 22. IF MULT	TIPLE COMPL.,	23. INTERVA		LE CABLE TOOLS				
6050 '		60041	<u> </u>	17.		X	25. WAS DIRECTIONAL				
. PRODUCING INTER	VAL(8), OF THIS	COMPLETION-TOP. 1	BOTTOM, NAME IN	\$ 1.55	11 L	HECORD	SURVEY MADE				
5111-595	8' Blbry-	Tubb-Dkrā			A.Z.		No				
TYPE BLECTRIC A						9/1	27. WAS WELL CORED				
GR/CLL/							No				
CASING SIZE/GRADE	WEIGHT, LS./		G RECORD (Rep	ort all strings		T, CEMENTING RECORD	AMOUNT PULLED				
 	-		·								
<u>8-5/8</u> 4-1/2	10.5		1018' 12- 6050' 7-		$\frac{-1/4}{700 \text{ sx} - c}$						
4-1/2	10.5	0030		-770		CIIC CIIC					
											
		LINER RECORD			30.	TUBING REC	ORD				
8122	TOP (MD)	BOTTOM (MD)	ACKS CEMENT*	SCREEN (MI		DEPTH SET (M	(D) PACKER SET (MD)				
					2-3/8	5978					
PREFORATION REC	one (Internal as	and analysis			<u> </u>						
	,	re una number;		32.		ACTURE, CEMENT SQUEEZE, ETC.					
-	5111-5958'			331111 11111111111111111111111111111111		A w/16,50					
				7111-	7970	H W/10,50	o gaio				
											
•				OUCTION							
12-20-94	OK PRODU	CTION METHOD (FIG	moing, gas lift, pi	umping—eise	ind type of pump)	eA:	STATUS (Producing or if-in)				
12-20-94	HOURS TESTED	Pumping		011 001	GAS-MCF	Pr WATER—BE	Oducing				
1-4-94	24	CHOKE BIZE	PROD'N. FOR TEST PERIOD	15	10	7	667				
DW. TUBING PROS.	CASING PRESSUI	RE CALCULATED	011,	GA8-		TERHBL.	OIL GRAVITT-API (CORR.)				
		24-HOUR BATE	15	!	10	7	, ,				
. DISPOSITION OF GA	AS (Bold, used for	fuel, vented, etc.)		· <u> </u>		TEST WITHE	SSED ST				
Sold	LENTS										
		Inclination	n record								
		ng and attached info		lete and corre	ect as determined i	rom all available	records				
			•								
SIGNED Z	14000	nell	TITLE	Agent		DAT	/-28-94				

drill-stem, tests, in recoveries):	FORMATION		
icluding depth in	TOP		
nterval tested, cushion	BOTTOM		
drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	DESCRIPTION, CONTENTS, ETC.		
38. GEOL	NAME		Glorieta Blinebry Tubb Drinkard
IC MARKER	TOP		4744' 5050' 5750' 5910'
	TRUE	SECE SECTION	•

WELL NAME AND NUM LOCATION		RECEIVED			
LOCATION	Unit I 14-25 5 (Give Unit, Section, Town	ship and Range)			
OPERATOR	ARCO Oil & Gas		759	19 il. 00 U	
DRILLING CONTRACT	OR NABORS	DRILLING USA, INC.	C _{res}	- 	
The Undersigned hereby drilled the above-describe following results:	y certifies that he is an auti bed well and that he has co	horized representative of the donducted deviation tests and o	rilling contrad	ctor who	
DEGREES @ DEPTH		DEGREES @ DEPTH	DEGREE	S @ DEPTH	
1/4 @ 226	1 1/4 @ 5863				
1/2 @ 712	3/4 @ 6050				
3/4 @ 908	_				
3/4 @ 1288					
1 3/4 @ 1630				<u> </u>	
2 @ 1787	_				
2 1/4 @ 2087					
2 @ 2242					
1 @ 2689					
1 1/4 @ 3180				· · · · ·	
1 @ 3680					
1 1/4 @ 4176					
1 @ 4412					
1 @ 4898					
1 1/2 @ 5391				<u></u>	
	Drilling Contractor	Nabors Drilling USA, Inc	<u>C.</u>		
	Ву	L.V. Bohannon			
Subscribed and sworn t	o before me this 6th	day ofDecember_	, 1993		
		Notary Public	mam	ahon	
My Commission Expires		MIDLAND	County	TEXAS	

94.0 1708 175.13 5-26-96

