

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-060943

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ARCO Oil and Gas Company

3. Address and Telephone No.

P. O. Box 1610, Midland, Texas 79702-1610

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2250' FSL & 1050' FEL (Unit Letter I)
Sec. 14-25S-37E

8. Well Name and No.

South Justis Unit "D" #170

9. API Well No.

30-025-32072

10. Field and Pool, or Exploratory Area

Justis Blbry-Tubb-Dkrd

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

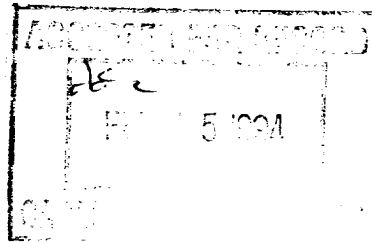
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD'd 7-7/8" hole @ 6050', 11-20-93. Ran 4-1/2" 10.5# csg to 6050'. Cmt'd w/1200 sx Super "C" + 1/4# CS + 0.5% T-lite (yld 2.2) followed by 300 sx "C" + 12# CSE + 1# WL-1P + 1# CS + 0.5% CF-2 (yld 1.83). Circ cmt to surf. RR 11-21-93.

12-10-93, RUPU. Ran GR/CCL/CPNL from 6004' PDB - 4500'. Perf Blinebry-Tubb-Drinkard from 5111-5958'. Acidized w/16,500 gals. RIH w/CA: 2-3/8" tbgs, rods and pump to 5978'. RDPU 12-13-93.

1-4-94 In 24 hrs pumped 15 BO, 7BW, 10 MCF.



14. I hereby certify that the foregoing is true and correct

Signed Ken W. Gosnell

Title Agent

Date 1-28-94

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

RECEIVED

2-11-70

MR. HOBBS
OFFICE