

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ARCO Oil & Gas Company

3. Address and Telephone No.

P O Box 1610, Midland, TX 79702 915 688-5672

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1000 FSL & 2350 FEL (Unit Letter O)
14-25S-37E

5. Lease Designation and Serial No.

NM-14215

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Justis Unit "C" 180

9. API Well No.

30-025-32073

10. Field and Pool, or Exploratory Area

Justis Blbry-Tubb-Dkrd

11. Country or Parish, State

Lea County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 12-1/4 hole 11-30-93. TD'd @ 1058. Ran 8-5/8 24# csg to 1058. Cmt'd w/570 sx PSL "C" + 2% CC + 1/4# CS (yld 1.89) followed by 250 sx "C" + 2% CC (yld 1.32). Circ cmt to surf. WOC 10-3/4 hrs. Est comp strength 1500#. Press test csg to 1000# for 30 min. DA w/7-7/8 bit.

RECEIVED
DEC 6 10 59 AM '93
CATTLE
AREA

J. Lora

14. I hereby certify that the foregoing is true and correct

Signed Ken W. Gosnell

Title Agent

Date 12-03-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date