Form 3160-4 (October 1990) N.M. OIL CONS. COMMISSION

UNITED STATES SUBMIT IN DUPLE 1980 FOR APPROVED HOBBS, NEW MEXICOL 80240131, 1991

			THE IN D MANAGEME	NT N	ECEIVED.	rions on rse side)	5. LEASE DESI	CONATION AND BERIAL NO
WELL CO	MPLETION (OR RECOM	APLETION	REPORT	AND LO	G *	i —	ALLOTTEE OR TRIBS NAM
a. TYPE OF WE	_			·[#8 3	II OI AM	<u>'91</u>	7. UNIT AGREE	CMENT NAME
b. TYPE OF COM	(PLETION:			CARL		~ ~		
WELL SZ	WORK DEEP-	BYCK [DIFF.	OFRE		<u>CE</u>	:	LEASE NAME, WELL N
NAME OF OFERA						, 10	South Just	is Uni7 "D" #240
	il & Gas Co	Dupany		-		· · · · · · · · · · · · · · · · · · ·		- 32074
Box 161	10, Midland	d, TX 797	702				10. FIELD AND	POOL, OR WILDCAT
	LL (Report location				ircmente)*			Blbry-Tubb- Dkrd
	200' FNL & 10		Unit Lette	r H)			11. BEC., T., R. OR AREA	., M., OR BLOCK AND BURYS
At top prod. in	terval reported belov	v					Sec. 26	5-25S-37E
At total depth							360, 20)-278-37E
			14. PERMIT NO		DATE ISSUED		12. COUNTY OF	13. STATE
. DATE SPUDDED	16. DATE T.D. REAL	CMED 17 DATE	CONT. / Pendu	o prod) l			Lea	19. ELEV. CASINGHEAD
11-4-93	11-12-93	i	1-10-94	1	8. ELEVATIONS (1	GR	IT, GE, ETC.)*	19. ELEV. CARINGREAD
. TOTAL DEPTH, MD		BACK T.D., MD & T	VD 22, 18 MUT	TIPLE COMPL		ERVALS	ROTARY TOOLS	E CABLE TOOLS
6050 '		010. '	į.			->	X	
. PRODUCING INTE	RVAL(8), OF THIS CO	MPLETION—TOP.	BOTTOM, NAME (MD AND TVD)	•			25. WAS DIRECTIONAL SURVEY MADE
5099-594	40' Blbry-T	ubb-Dkra						No
. TYPE ELECTRIC	AND OTHER LOGS BUT						2	27. WAS WELL CORED
	GR/CNL/CCI	L						No
			G RECORD (Res		re set in well)			
4 . AIMA ALCC	WEIGHT, LE./FT.	DEPTH SET	(MR) UC					
	_			ILE SIZE	POP OF CE	MENT, CE	SENTING RECORD	AMOUNT PULLED
8-5/8	24	1025	12	-1/4	770 sx	- ciro	cmt	
	_		12		-	- ciro	cmt	
8-5/8	24	1025	12	-1/4	770 sx	- ciro	cmt	
8-5/8 4-1/2	24 10.5	1025	12	-1/4	770 sx	- ciro	cmt	0 0
8-5/8 4-1/2	24 10.5	10.25 60.50.	12	-1/4 -7/8	770 SX 1500 SX 30.	- ciro	C CMT	0 0
8-5/8 4-1/2	24 10.5	10.25 60.50.	12	-1/4 -7/8	770 sx 1500 sx	- ciro	c cmt	0 0
8-5/8 4-1/2	24 10.5	10.25 60.50. NER RECORD	12	-1/4 -7/8	770 sx 1500 sx 30. (D) size 2-3,	- circ	c cmt	O O O O O O O O O O O O O O O O O O O
8-5/8 4-1/2	24 10.5	10.25 60.50. NER RECORD	12	-1/4 -7/8	770 sx 1500 sx 30. (D) size 2-3,	- circ	C CMT	0 0
8-5/8 4-1/2	24 10.5	10.25 60.50. NER RECORD	12	-1/4 -7/8	770 sx 1500 sx 30. (D) size 2-3,	- circ	C CMT	O O O O O O O O O O O O O O O O O O O
8-5/8 4-1/2	24 10.5	10.25 60.50. NER RECORD	12	-1/4 -7/8	770 SX 1500 SX 30. (D) SIZE 2-3, ACID. SHOT	- circ	C CMT	O O O O O O O O O O O O O O O O O O O
8-5/8 4-1/2	24 10.5	10.25 60.50. NER RECORD	12	-1/4 -7/8	770 SX 1500 SX 30. (D) SIZE 2-3, ACID. SHOT	- circ	C CMT	O O O O O O O O O O O O O O O O O O O
8-5/8 4-1/2	24 10.5	10.25 60.50. NER RECORD	SACKS CEMENT.	-1/4 -7/8	770 SX 1500 SX 30. (D) SIZE 2-3, ACID. SHOT	- circ	C CMT	O O O O O O O O O O O O O O O O O O O
8-5/8 4-1/2 . BIZE . PERFORATION REG 50.99-5940	24 10.5 LI TOP (MD) CORD (Instructional	1025 6050 NER RECORD OTTOM (MD) and number; LEB 7 99	SACKS CEMENT.	32. DEPTH IN 5099-	770 SX 1500 SX 30. (D) SIZE 2-3, ACID. SHOT TERVAL (MD) -5940 '	- circ	CUBING RECORDEPTH SET (MD 5936) URE. CEMENT OUNT AND KIND W/13,500	O O O O O O O O O O O O O O O O O O O
4-1/2 . PERFORATION REC 50.99-5940 TB FIRST PRODUCT 1-10-94	24 10.5 LI TOP (MD) CORD (/ns//rock Green	1025 6050 NER RECORD OTTOM (MD) and number; LEB 7 99	12 7	32. DEPTH IN 5099-	770 SX 1500 SX 30. (D) SIZE 2-3, ACID. SHOT TERVAL (MD) -5940 '	- circ	CUBING RECORDEPTH SET (MD 5936) URE. CEMENT OUNT AND KIND W/13,500	O O O O O O O O O O O O O O O O O O O
8-5/8 4-1/2 . PERFORATION REG 50.99-5940 .• TS FIRST PRODUCT 1-10-94	24 10.5 LI TOP (MD) B CORD (Interval) Cord HOURS TESTED	1025 6050 NER RECORD OTTOM (MD) Gard Tumber) LEB 7 99	12 7	SCREEN (M. S2. DEPTH IN 5099-	770 SX 1500 SX 30. (D) SIZE 2-3, ACID. SHOT TERVAL (MD) -5940 GAR—M	- circ	CUBING RECORDEPTH SET (MD 5936' URE, CEMENT OUNT AND KIND W/13,500	O O O O O O O O O O O O O O O O O O O
8-5/8 4-1/2 	24 10.5 LI TOP (MD) CORD (/AIP/DAK Grad) HOURS TESTED 24	1025 6050. NER RECORD OTTOM (MD) GHG TUMBET) LB 7 99 CHOKE SIZE	PROD'N. FOR TEST PERIOD	SCREEN (NO. SCREEN	770 SX 1500 SX 30. 2-3, ACID. SHOT TERVAL (MD) -5940 GAS—M 4	- circ	CUBING RECORDEPTH SET (MD 5936' URE. CEMENT OUNT AND KIND W/13,500 WELL SANGE Pro	O O O O O O O O O O O O O O O O O O O
8-5/8 4-1/2 	24 10.5 LI TOP (MD) B CORD (Interval) Cord HOURS TESTED	1025 6050 NER RECORD OTTOM (MD) and number; LEB 7 99	TRO Owing, gas lift, p	SCREEN (NO. SCREEN	770 SX 1500 SX 30. (D) SIZE 2-3, ACID. SHOT TERVAL (MD) -5940 GAR—M	- circ	CUBING RECORDEPTH SET (MD 5936) URE. CEMENT OUNT AND KIND W/13,500 WELL SANGE-PTC WATER-BEL. 30	O O O O O O O O O O O O O O O O O O O
8-5/8 4-1/2 	24 10.5 LI TOP (MD) CORD (/AIP/DAK Grad) HOURS TESTED 24	1025 6050. NER RECORD OTTOM (MD) GREEN TO METHOD (FILL UMPING CHOKE SIZE CALCULATED 24-ROUR RATE	PROD'N. FOR TEST PERIOD	SCREEN (NO. SCREEN	770 SX 1500 SX 30. (D) SIZE 2-3, ACID. SHOT TERVAL (MD) -5940 GAS—M 4	- circ	CUBING RECORDEPTH SET (MD 5936) URE. CEMENT OUNT AND KIND W/13,500 WELL SANGE-PTC WATER-BEL. 30	O O O O O O O O O O O O O O O O O O O
8-5/8 4-1/2 	TOP (MD) CORD (JASTOCK CINC HOURS TESTED 24 CASING PRESSURE	1025 6050. NER RECORD OTTOM (MD) GREEN TO METHOD (FILL UMPING CHOKE SIZE CALCULATED 24-ROUR RATE	PROD'N. FOR TEST PERIOD	SCREEN (NO. SCREEN	770 SX 1500 SX 30. (D) SIZE 2-3, ACID. SHOT TERVAL (MD) -5940 GAS—M 4	- circ	CUBING RECORD SPTH SET (MD 5936) URE. CEMENT OUNT AND EIND W/13,500 WELL SAME-PYC WATER—SEL. 30 -HBL.	O O O O O O O O O O O O O O O O O O O
8-5/8 4-1/2 . PERFORATION REC 50.99-5940 . TO FIRST PRODUCT 1-10-94 TH OF TEST 1-20-94 DW. TURING PERS DISPOSITION OF G	TOP (MD) CORD (JASTOCK CINC HOURS TESTED 24 CASING PRESSURE	1025 6050 NER RECORD OTTOM (MD) 15 GRAND TOM (MD) 15 GRAND TOM (MD) 15 CHOKE SIZE CALCULATED 24-ROUR RATE ci, vented, etc.)	PROD'N. FOR TEST PERIOD OIL.—BBL. 5	SCREEN (NO. SCREEN	770 SX 1500 SX 30. (D) SIZE 2-3, ACID. SHOT TERVAL (MD) -5940 GAS—M 4	- circ	CUBING RECORD SPTH SET (MD 5936) URE. CEMENT OUNT AND EIND W/13,500 WELL SAME-PYC WATER—SEL. 30 -HBL.	O O O O O O O O O O O O O O O O O O O

TITLE

	FORMATION	drill-stem, tests, i recoveries):
	TOP	ncluding depth i
	воттом	nterval tested, cushic
	DESCRIPTION, CONTENTS, ETC.	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
Glorieta Blinebry Tubb Drinkard	NAME	38. GEOL
4730' 5080' 5785' 5920'	1	IC MARKER
VEÄT. DEPTH	TOP	

WELL NAME AND NUM	BE <u>R</u>	South Justis	D-240				
LOCATION	H 26-255-37E			REO	RECEIVED		
•	(Give Unit, Section, Township and Range)						
OPERATOR	ARCO Oil	& Gas		FEB 3	11 02 AM '94		
DRILLING CONTRACTO	OR	NABORS DE	RILLING USA, INC.	CARL AREA HE	ARGÉ NOTERS		
The Undersigned hereby drilled the above-describe following results:							
DEGREES @ DEPTH	DEGREES	@ DEPTH	DEGREES @ DEPTI	H DEGF	REES @ DEPTH		
1 @ 704	1 1/2 @ 58	332					
1/4 @ 1025	1 3/4 @ 60	050			·		
2 @ 1506							
2 @ 1661							
2 1/4 @ 1818							
2 1/2 @ 1997			•				
2 3/4 @ 2151							
2 3/4 @ 2213							
2 1/2 @ 2474							
2 1/4 @ 2970							
2 @ 3409							
1 3/4 @ 3901							
1 3/4 @ 4343							
1 1/4 @ 4834							
1 @ 5334							
	Drilling Co	ntractor					
		Ву	L.V. Bohannon				
Subscribed and sworn to	before me thi	s 18th	day of Novembe	r, 1 <u>9</u> 93			
			Notary Public	noma	hon		
My Commision Expires			MIDLAND	Count	y TEXAS		
	(E)	FFICIAL SEL DANH LANGUAR NO COLOR CLOR COLOR SEL TRUCK LASS	* Northwest and Colors				