

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-104A
March 19, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 copy of the final affected wells
list along with 1 copy of this form per
number of wells on that list to
appropriate District Office

Change of Operator

Previous Operator Information:

OGRID: 000990
Name: ARCO PERMIAN
Address: P.O. Box 1610
Address: _____
City, State, Zip: MIDLAND, TX, 79702

New Operator Information:

Effective Date: 06/01/2001
New Ogrid: 155453
New Name: Henry Petroleum LP
Address: 3525 Andrews Highway
Address: Suite 200
City, State, Zip: Midland TX 79703-5000

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator

Signature: Roy R. Johnson

Printed name: Roy R. Johnson

Title: Regulatory Tech.

Date: 05/18/01 Phone: (915) 694-3000

Previous operator complete below:

Previous
Operator: ARCO PERMIAN
Previous
OGRID: 000990
Signature: Jeff Robinson
Printed Name: JEFF ROBINSON

NMOCD Approval

Signature: Paul F. Kautz

Printed

Name: PAUL F KAUTZ

District: Geological

Date: JUL 16 2001

WELLS INVOLVED IN OPERATOR CHANGE
FINAL LIST WITH C-104A

JUL 16, 2001

This is a final list of wells being transferred. If all bonding requirements are satisfied, submit this list to the OCD District with your C-104A.

PREVIOUS OPERATOR: 990 ARCO PERMIAN

NEW OPERATOR:

OCD DISTRICT: HOBBS

PROP- ERTY WELL NAME	ULSTR	OCD UNIT LTR	API	WELL TYPE	POOL ID	POOL NAME	LAST PROD/INJ
28543 1496 SOUTH JUSTIS UNIT #240	G-25-25S-37E	G	30-025-31988	I	34220	JUSTIS; BLINERY-TUBB-DRINKARD	11-2000
SOUTH JUSTIS UNIT #242	H-25-25S-37E	H	30-025-32356	I	34220	JUSTIS; BLINERY-TUBB-DRINKARD	10-2000
SOUTH JUSTIS UNIT #250	I-25-25S-37E	I	30-025-11767	I	34220	JUSTIS; BLINERY-TUBB-DRINKARD	11-2000
SOUTH JUSTIS UNIT #250J	J-25-25S-37E	J	30-025-32075	I	34220	JUSTIS; BLINERY-TUBB-DRINKARD	11-2000
SOUTH JUSTIS UNIT #250K	K-25-25S-37E	K	30-025-32076	I	34220	JUSTIS; BLINERY-TUBB-DRINKARD	11-2000
SOUTH JUSTIS UNIT #250L	L-25-25S-37E	L	30-025-32081	I	34220	JUSTIS; BLINERY-TUBB-DRINKARD	11-2000
SOUTH JUSTIS UNIT #251	J-25-25S-37E	J	30-025-32070	O	34220	JUSTIS; BLINERY-TUBB-DRINKARD	11-2000
SOUTH JUSTIS UNIT #260	P-25-25S-37E	P	30-025-22262	I	34220	JUSTIS; BLINERY-TUBB-DRINKARD	10-2000
SOUTH JUSTIS UNIT #260	N-25-25S-37E	N	30-025-32078	I	34220	JUSTIS; BLINERY-TUBB-DRINKARD	11-2000
SOUTH JUSTIS UNIT #260M	O-25-25S-37E	O	30-025-32080	I	34220	JUSTIS; BLINERY-TUBB-DRINKARD	11-2000
SOUTH JUSTIS UNIT #260M	M-25-25S-37E	M	30-025-32077	I	34220	JUSTIS; BLINERY-TUBB-DRINKARD	11-2000
SOUTH JUSTIS UNIT #298	P-25-25S-37E	P	30-025-32936	O	34220	JUSTIS; BLINERY-TUBB-DRINKARD	04-2001
1537 STATE Y #008	H-25-25S-37E	H	30-025-11776	G	37240	LANGLIE MATTIX; 7 RVR-S-Q-GRAYBURG	04-2001
STATE Y #011	B-25-25S-37E	B	30-025-32934	G	37240	LANGLIE MATTIX; 7 RVR-S-Q-GRAYBURG	04-2001
1496 SOUTH JUSTIS UNIT #023	A-26-25S-37E	A	30-025-11793	O	34220	JUSTIS; BLINERY-TUBB-DRINKARD	04-2001
SOUTH JUSTIS UNIT #023	B-26-25S-37E	B	30-025-21057	O	34220	JUSTIS; BLINERY-TUBB-DRINKARD	04-2001
SOUTH JUSTIS UNIT #024	H-26-25S-37E	H	30-025-11794	O	34220	JUSTIS; BLINERY-TUBB-DRINKARD	04-2001
SOUTH JUSTIS UNIT #024	G-26-25S-37E	G	30-025-20967	O	34220	JUSTIS; BLINERY-TUBB-DRINKARD	04-2001
SOUTH JUSTIS UNIT #025	I-26-25S-37E	I	30-025-11797	O	34220	JUSTIS; BLINERY-TUBB-DRINKARD	04-2001
SOUTH JUSTIS UNIT #026	P-26-25S-37E	P	30-025-11798	O	34220	JUSTIS; BLINERY-TUBB-DRINKARD	04-2001
SOUTH JUSTIS UNIT #230	A-26-25S-37E	A	30-025-31779	I	34220	JUSTIS; BLINERY-TUBB-DRINKARD	10-2000
SOUTH JUSTIS UNIT #232	A-26-25S-37E	A	30-025-31864	I	34220	JUSTIS; BLINERY-TUBB-DRINKARD	11-2000
SOUTH JUSTIS UNIT #240	H-26-25S-37E	H	30-025-32074	I	34220	JUSTIS; BLINERY-TUBB-DRINKARD	11-2000
SOUTH JUSTIS UNIT #027	A-35-25S-37E	A	30-025-11892	O	34220	JUSTIS; BLINERY-TUBB-DRINKARD	11-2000
SOUTH JUSTIS UNIT #028	H-35-25S-37E	H	30-025-20993	O	34220	JUSTIS; BLINERY-TUBB-DRINKARD	04-2001
1447 ARNOTT RAMSAY F #002	H-36-25S-37E	H	30-025-11899	O	37240	LANGLIE MATTIX; 7 RVR-S-Q-GRAYBURG	04-2001
ARNOTT RAMSAY F #003	B-36-25S-37E	B	30-025-11900	G	79360	JUSTIS; GLORIETA (PRO GAS)	04-2001
ARNOTT RAMSAY F #008	A-36-25S-37E	A	30-025-11906	O	34770	JUSTIS; FUSSELMAN	04-2001
1496 SOUTH JUSTIS UNIT #027	A-36-25S-37E	A	30-025-11902	O	34220	JUSTIS; BLINERY-TUBB-DRINKARD	04-2001



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

FOR RECORD ONLY

December 13, 1999

ARCO Permian
C/O Mr. William F. Carr
Campbell, Carr, Berge & Sheridan, P.A.
P.O. Box 2208
Santa Fe, New Mexico 87504-2208

***RE: Reinstatement of Injection Authorization
South Justis Unit Waterflood Project***

Dear Mr. Carr:

Reference is made to your request dated November 29, 1999, to reinstate injection authority for 15 wells originally permitted for injection by Division Order No. R-9747. My staff has considered your request and, pursuant to Rule 705.C., reinstatement of authority to inject is hereby granted subject to the following provisions:

- a) prior to commencing injection into these wells, each well shall be pressure tested throughout the interval from the surface to the proposed packer setting depth; and,
- b) the injection pressure for each of these wells shall be limited to 0.2 psi per foot of depth to the uppermost injection perforation.

<i>Well Name and Number</i>	<i>Location</i>
South Justis Unit Tract C No. 160	UL 'G', S-14, T-25S, R-37E
South Justis Unit Tract B No. 110	UL 'C', S-11, T-25S, R-37E
South Justis Unit No. 293	UL 'I', S-36, T-25S, R-37E
South Justis Unit Tract F No. 230	UL 'C', S-25, T-25S, R-37E
South Justis Unit Tract E No. 190	UL 'D', S-24, T-25S, R-37E
South Justis Unit Tract F No. 240	UL 'F', S-25, T-25S, R-37E
South Justis Unit Tract F No. 250	UL 'K', S-25, T-25S, R-37E
South Justis Unit Tract G No. 230	UL 'B', S-25, T-25S, R-37E
South Justis Unit Tract G No. 240	UL 'G', S-25, T-25S, R-37E
South Justis Unit Tract G No. 250	UL 'J', S-25, T-25S, R-37E
South Justis Unit Tract H No. 230	UL 'A', S-25, T-25S, R-37E

Reinstatement of Authority to Inject

ARCO Permian

December 13, 1999

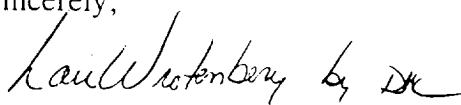
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<i>Well Name and Number</i>	<i>Location</i>
South Justis Unit Tract H No. 232	UL 'A", S-25, T-25S, R-37E
South Justis Unit Tract H No. 242	UL 'H', S-25, T-25S, R-37E
South Justis Unit Tract H No. 260	UL 'P', S-25, T-25S, R-37E
South Justis Unit Tract I No. 260	UL 'M', S-30, T-25S, R-38E

The Division Director may authorize an increase in injection pressure upon a proper showing by the operator of the subject wells that such higher pressure will not result in migration of the injected fluid from the Blinebry-Tubb-Drinkard formation. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The injection authority granted herein shall terminate on December 13, 2000, if the operator has not commenced injection operations into the subject wells, provided however, the Division, upon written request by the operator, may grant an extension thereof for good cause shown.

Sincerely,



Lori Wrotenbery

Director

LW/DRC/kv

cc: Oil Conservation Division - Hobbs
Case File: 10554