

Form 3160-5
(June 1990)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ARCO Oil & Gas Company

3. Address and Telephone No.

P O Box 1610, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1500 FSL & 2310 FEL (Unit Letter J)
25-25S-37E

5. Lease Designation and Serial No.

NM-0766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Justis Unit "G" 250

9. API Well No.

30-025-32075

10. Field and Pool, or Exploratory Area

Justis Blbry-Tubb-Dkrd

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

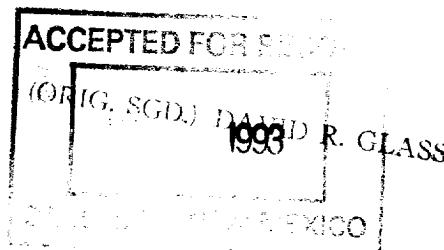
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD'd 7-7/8 hole @ 6050 9-2-93. Ran OH logs. RIH w/4 1/2 10.5# csg. Cmt'd w/1300 sx Super "C" + 1/4# CS + 0.5% T-Lite (yld 2.2) followed by 300 sx "C" + 12# CSE + 1# WL-1P + 0.3% CF-14 + 1/4# CS + 3# Hi-Seal (yld 1.83). Circ cmt to surf. RR 9-3-93.

9-25-93. Perf Blinebry-Tubb-Drinkard f/5072-5936. Acidize w/16,000 gal. RIH w/CA: 2-3/8 tbg, rods & pump to 5950. RDPU 9-28-93.

10-21-93. In 24 hrs pumped 45 BO, 6 BW, 108 MCF.



14. I hereby certify that the foregoing is true and correct

Signed

Johnny Shields

Title Drilling Team Leader

Date 10-29-93

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

WELL NAME & NUMBER SO. TITIS G250

LOCATION SECTION 25, T25S, R37E Unit J
(Give Unit, Section, Township and Range)

OPERATOR ARCO P.O. BOX 1610 MIDLAND, TX 79702

DRILLING CONTRACTOR NABORS DRILLING USA, INC., 500 W. WALL, SUITE 280 MIDLAND, TX 79701

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>
<u>0.75 238</u>	<u> </u>	<u> </u>	<u> </u>
<u>0.75 546</u>	<u> </u>	<u> </u>	<u> </u>
<u>0.50 791</u>	<u> </u>	<u> </u>	<u> </u>
<u>0.75 980</u>	<u> </u>	<u> </u>	<u> </u>
<u>0.75 1304</u>	<u> </u>	<u> </u>	<u> </u>
<u>3.00 1942</u>	<u> </u>	<u> </u>	<u> </u>
<u>1.25 2542</u>	<u> </u>	<u> </u>	<u> </u>
<u>1.00 2833</u>	<u> </u>	<u> </u>	<u> </u>
<u>0.75 3326</u>	<u> </u>	<u> </u>	<u> </u>
<u>1.00 3825</u>	<u> </u>	<u> </u>	<u> </u>
<u>0.75 4331</u>	<u> </u>	<u> </u>	<u> </u>
<u>1.00 5021</u>	<u> </u>	<u> </u>	<u> </u>
<u>0.75 5497</u>	<u> </u>	<u> </u>	<u> </u>
<u>0.75 6050</u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>

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CARP AREA

Drilling Contractor NABORS DRILLING USA, INC.

By *L. V. Bohannon*
L. V. BOHANNON, DRILLING SUPT.

Subscribed and sworn to before me this 10 day of September, 19 93

Joann McMahon
Notary Public

My Commission Expires

Midland County TX

