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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico E y, Minerals and Natural Resources Departmen'

DISTRICT E P.O. Drawer DD, Assesia, NM \$8210

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT BI 1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION OPT OIL AND NATURAL GAS

L.		OTHA	MSP	OH! OIL	ANU NA	UNAL OF	Wall /	JPI No.			
ARCO OIL & GAS COMPANY							30 025 32075				
Address P. O. BOX 1710	HORRS	, NEW	MEX	TCO	88240						
Renson(s) for Filing (Check proper box)		,			IV Other	a (Please expla	ue)			4.00	
WAR							SHIGN AN OIL TESTING E OF 500 BBLS FOR THE				
Recompletion				LS FOR	THE						
Change in Operator	Casinghead	Ges 🗌	Conde	amb 📗	Mo	NTH OF	067	93			
If change of operator give same and address of previous operator									<del></del>		
IL DESCRIPTION OF WELL	ANDIFA	SE SE									
Lease Name	Well No. Pool Name, Includi			ng Formation INERRY THER DRINKAR		Que.	Kind of Lease State, People or Fee		Lase No. NM NAM 0766		
SOUTH JUSTIS UNIT	"	250	JU	STIS_BL	INEBRY_T	URR DRIN	KAKD		Win pag	0100	
Unit Lotter	: 150	00	Feet F	rom The 🧘	047H Line	and 231	<i>O</i> Fe	et From The	EAST	Line	
Section 25 Township	<b>2</b> 5	S	Range	37	E .NA	APM,	L	EA		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	KXX	or Conden	sale		Address (Give	e address to wh	ich approved	copy of this j	form is to be se	<del>~</del> ()	
TEXAS NEW MEXICO PIPELINE COMPANY						P O BOX 2528 HOBBS, NEW MEXICO 88241					
lame of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give	1226 6 Y	al PN.M	copy of this form is to be sent)			
SID RICHARDSON CAR				<u> </u>	1P. O. B	ox 3000	_Tulsa,	1/152, 0k. 74102			
If well produces oil or liquids,	Unit	Unit   Sec.   Twp.   Rge		Rge	Is gas actually connected?		Work	10/01/			
rive location of tanks.	<b> </b>				Yes	<u> </u>		1070			
If this production is commingled with that I	Irom any our	et seate of	poor, g	ive consumb	ing cross some	<u> </u>					
IV. COMPLETION DATA		Oil Well	$\neg r$	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		i				<u></u>	Ļ	<u> </u>	1	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casing Shoe		
			0.0	210 417	CELCENTIO	IC PECOP	<u>n</u>	<u> </u>			
	TUBING, CASING AND				DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE				DEF THE DEF						
	<del>                                     </del>										
	<del> </del>							ļ			
					<u> </u>			1			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE				bla for thi	. As or he	for full 24 hou	es.l	
OIL WELL (Test must be after to			of load	oil and must	De equal to or	shod (Flow, pu	mp. eas lift.	sc.)	, , <del></del>		
Date First New Oil Rua To Tank	Date of Test				Plottering investor (s. sens ) - 4 sens )						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
	100126 1100120			Direct District			Gar- MCF				
Actual Prod. During Test	Oil - Bbls.				Water - Bbla						
GAS WELL							<u> </u>	Carrier -2	"condensate	<del></del>	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MIMCF			Gravity of Condensate			
	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	I more Learne (cont.m)							<u> </u>			
VL OPERATOR CERTIFIC	ATE OF	COMP	LIA	NCE		711 CON	ISERV	ATION	DIVISIO	N	
I hereby cartify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					Ⅱ	<b>A</b>		. 0			
is true and complete to the best of my knowledge and belief.					Date	Approve	<b>a</b> ———A	<del>CT 08</del>	<del>1993</del>		
10 66											
Same Cophin					By_	By Orig. Signed by Paul Rautz					
JAMES COGBURN OPERATIONS COORDINATOR					11 Can(0\$#P*						
Printed Name 10/06/43	(505)	391-16	Title 521		elhT						
Date		Tole	phone	No.	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

  2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Pill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

gat of 1993

OPFICE