Form 3160-5 (December 1989)

UNIT DISTATES M. CIL GCOM. COMMISSION DEPARTMENT OF THE INTERIOR MENT TO 88240 BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires September 10, 1990 5. LEASE DESIGNATION AND SERIAL NO.

CHAIDDY MOTICES AND DE	DODTO ON WELLO	NM-0766	
SUNDRY NOTICES AND RE		APAOIR 6. IF INDIAN, ALLOTTEE OR TRIBE NA	MF
not use this form for proposals to drill or to dee Use "APPLICATION FOR PERMI	The second secon	3(10)	
OSE AFFLICATION FOR FERINI			
SUBMIT IN TRIPL	ICATE 2 1993	7. IF UNIT OR CA, AGREEMENT DESIG	NATION
TYPE OF WELL OTHER	S V	8. WELL NAME AND NO.	
NAME OF OPERATOR	1 200	South Justis Unit "G" #250	
ARCO Oil & Gas Company ADDRESS AND TELEPHONE NO.	<u> </u>	9. API WELL NO. 30-025-32075	
P.O. Box 1610, Midland, TX 79702	(915) 688-5672	10. FIELD AND POOL, OR EXPLORATOR	RY ARE
LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Desc	, ,	Justis Blbry-Tubb-Dkrd	
COOKTION OF WELL (FOOLage, Cook, F., FI., M., OF CUITES Dead	Silphon,	11. COUNTY OR PARISH, STATE	
1500 FSL & 2310 FEL (Unit Letter J)			
25-25S-37E		Lea	
CHECK APPROPRIATE BOX(S) TO	INDICATE NATURE OF NOTICE	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYF	PE OF ACTION	
NOTICE OF INTENT	ABANDONMENT	CHANGE OF PLANS	
MOTICE OF INTENT	RECOMPLETION	☐ NEW CONSTRUCTION	
X SUBSEQUENT REPORT	PLUGGING BACK	□ NON-ROUTINE FRACTURING	
	CASING REPAIR	WATER SHUT-OFF	
FINAL ABANDONMENT NOTICE	ALTERING CASING	CONVERSION TO INJECTION	
	Other (NOTE: B	sport results of multiple completion on Well	-
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear roposed work. If well is directionally drilled, give subsurface 8-26-93. Spud 12-1/4 hole. TD'd @ 980. Ran 8	rly state all pertinent details, and give perticules locations and measured and true vertical 3-5/8 24# csg to 980. Cmt'd w/570 sz	tepths for all markers and zones pertinent to this: PSL "C" + 6% gel + 2% CC + 1/4# FC	ny s work. (yld 1
roposed work. If well is directionally drilled, give subsurface	rly state all pertinent details, and give perticules locations and measured and true vertical 3-5/8 24# csg to 980. Cmt'd w/570 sz	nent dates, including estimated date of starting and depths for all markers and zones pertinent to this: PSL "C" + 6% gel + 2% CC + 1/4# FC (ny s work. (yld 1
8-26-93. Spud 12-1/4 hole. TD'd @ 980. Ran 8 followed by 200 sx "C" + 2% CC (yld 1.32).	rly state all pertinent details, and give perticules locations and measured and true vertical 3-5/8 24# csg to 980. Cmt'd w/570 sz	nent dates, including estimated date of starting and depths for all markers and zones pertinent to this PSL "C" + 6% gel + 2% CC + 1/4# FC comp strength 1250#. Press test csg to 10 graphs and the part of the pa	ny s work. (yld 1
8-26-93. Spud 12-1/4 hole. TD'd @ 980. Ran 8 followed by 200 sx "C" + 2% CC (yld 1.32). Cmin. DA w/7-7/8 bit. 4. I hereby certify that the foregoing is true and correct SIGNED Ken W Losnell	rly state all pertinent details, and give pertine locations and measured and true vertical 3-5/8 24# csg to 980. Cmt'd w/570 spire cmt to surf. WOC 10-1/2 hr. Est	nent dates, including estimated date of starting and depths for all markers and zones pertinent to this PSL "C" + 6% gel + 2% CC + 1/4# FC comp strength 1250#. Press test csg to 10 8	ny s work. (yld 1

RECEIVED