

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(see other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL-COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-0766	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR ARCO Oil and Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P O Box 1610, Midland, TX 79702 915 688-5672		8. FARM OR LEASE NAME South Justis Unit "E" #260	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 250 FSL & 230 FWL (Unit Letter M) At top prod. interval reported below At total depth		9. WELL NO. 30-025-32077	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 10-09-93		16. DATE T.D. REACHED 10-16-93	
17. DATE COMPL. (Ready to prod.) 11-05-93		18. ELEVATIONS (DF, RKB, RT, GR, ECT.) 3037 GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6050	
21. PLUG BACK, T.D., M.D. & TVD 6000		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)* 5058-5964 Blbry-Tubb-Dkrd		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN ZDL-CN-GR, SL-GR, DLL-MLL GR		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE AND GRADE		WEIGHT, LB/FT.	
8-5/8		24.0	
4-1/2		10.5	
DEPTH SET (MD)		HOLE SIZE	
1015		12-1/4	
6050		7-7/8	
CEMENTING RECORD		AMOUNT PULLED	
770 sx-circ cmt		0	
1700 sx-circ cmt		0	
29. LINER RECORD			
SIZE & GRADE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		30. TUBING RECORD	
SIZE		DEPTH SET (MD)	
2-3/8		5990	
PACKER SET (MD)			
31. PERFORATION RECORD (Interval size and number)			
5058-5964		32. ACID, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5058-5964		A w/15,000 gals	
33*. PRODUCTION			
DATE FIRST PRODUCTION 11-05-93		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 11-10-93		HOURS TESTED 24	
CHOKE SIZE		PROD'N FOR TEST PERIOD	
OIL-BBL 17		GAS-MCF 85	
WATER-BBL 15		GAS-OIL RATIO 5000	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24 HOUR RATE		OIL-BBL 17	
GAS-MCF 85		WATER-BBL 15	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Electric Logs, Inclination Record			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED Ken W. Sosnell TITLE Agent			

ACCEPTED FOR RECORD

(OFF. SGD.) DAVID E. GLASS
OCT 7 1993

CARLSBAD, NEW MEXICO 88501-15-93

*(See instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF PORUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Glorieta	4660	
Blinbry	5020	
Tubb	5710	
Drinkard	5865	