

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ARCO Oil & Gas Company

3. Address and Telephone No.

P O Box 1610, Midland, TX 79702

915 688-5672

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

250 FSL & 230 FWL (Unit Letter M)  
Sec 25-25S-37E

5. Lease Designation and Serial No.

NM-0766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Justis Unit "E" #260

9. API Well No.

30-025-32077

10. Field and Pool, or Exploratory Area

Justis Blbry-Tubb-Dkrd

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

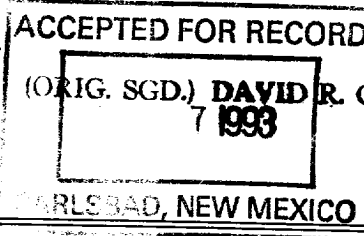
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud 12-1/4 hole 10-9-93. TD'd 12-1/4 hole @ 1015. Ran 8-5/8 24# csg to 1015. Cmt'd w/570 sx PSL "C" + 2% CC + 1/4# FC (yld 1.86) followed by 200 sx "C" + 2% CC (yld 1.32). Circ cmt to surf. WOC 11 hrs. Est comp strength 1600#. Press test csg to 1000# for 30 min. DA w/7-7/8 bit.

TD'd 7-7/8 hole @ 6050 on 10-16-93. Ran OH logs. RIH w/4-1/2 10.5# csg to 6050. Cmt'd w/1400 sx Super "C" + 0.5% T-lite + 1/4# FC (yld 2.2) followed by 300 sx "C" + 12# CSE + 1# WL-1P + 0.3% CF-2 + 1/4# FC + 3# Hi-Seal (yld 1.83). Circ cmt to surf. RR 10-17-93.

11-1-93. RUPU. Perf Blinebry-Tubb-Drinkard f/5058-5964. Acidize w/15,000 gals. RIH w/CA: 2-3/8 tbg, rods & pump to 5990. RDPU 11-3-93.

11-10-93. In 24 hrs pumped 17 BO, 15 BW, 85 MCF.



NOV 10 2 15 PM '93  
RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Ken W. Gosnell

Title Agent

Date 11-15-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_