

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN

N. OIL CONS. COMMISSION
P.O. BOX 1980

HOBBS, NEW MEXICO 88401

(See other in-
structions on
reverse side)

OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-0766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

South Justis Unit "F" #260

9. API WELL NO.

35-025-32078

10. FIELD AND POOL OR WILDCAT

Justis Blbry-Tubb-Dkrd

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

25-25S-37E

12. COUNTY OR
PARISH
Lea

13. STATE
NM

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL
WELL ☒

GAS
WELL ☐

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
RESEAL ☐

Other ☐

2. NAME OF OPERATOR

ARCO Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

Box 1610, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)*

At surface

100 FSL & 1500 FWL (Unit Letter N)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-18-93

16. DATE T.D. REACHED

10-25-93

17. DATE COMPL. (Ready to prod.)

12-12-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3052 GR

20. TOTAL DEPTH, MD & TVD

6050

21. PLUG BACK T.D., MD & TVD

5998

22. IF MULTIPLE COMPL., HOW MANY*

ONE

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5075-5960 Blbry-Tubb-Dkrd

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

ZDL-CN-GR, SL-GR, DLL-MLL GR

27. WAS WELL CORRED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1005	12-1/4	770 sx - circ cmt	0
4-1/2	10.5	6050	7-7/8	1500 sx - circ cmt	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5983	

31. PERFORATION RECORD (Interval, size and number)

5075-5960

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5075-5960	A w/14,600

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12-12-93		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12-22-93	24		→	9	46	41	5111	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Electric Logs, Inclination record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ken W. Gosnell

TITLE Agent

DATE 1-18-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRU VERT. D.
Glorieta	4680	
Blindry	5005	
lubb	5725	
Drinkard	5902	

WELL NAME AND NUMBER South Justis F-260

LOCATION Unit N 25-25S-37E
(Give Unit, Section, Township and Range)

OPERATOR ARCO Oil & Gas

DRILLING CONTRACTOR NABORS DRILLING USA, INC.

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>
<u>1/2 @ 224</u>	<u> </u>	<u> </u>	<u> </u>
<u>3/4 @ 684</u>	<u> </u>	<u> </u>	<u> </u>
<u>3/4 @ 1005</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1/4 @ 1381</u>	<u> </u>	<u> </u>	<u> </u>
<u>2 1/2 @ 2197</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1/2 @ 2812</u>	<u> </u>	<u> </u>	<u> </u>
<u>2 @ 3284</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1/4 @ 3782</u>	<u> </u>	<u> </u>	<u> </u>
<u>2 @ 3920</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1/2 @ 4408</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1/2 @ 4903</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1/4 @ 5401</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1/2 @ 5780</u>	<u> </u>	<u> </u>	<u> </u>
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Drilling Contractor Nabors Drilling USA, Inc.

By *L.V. Bohannon*
L.V. Bohannon

Subscribed and sworn to before me this 4th day of January, 1994

Bernice T. Holder
Notary Public

My Commission Expires Midland County Texas

