| Form | 3160-5 |
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| (June | 1990) |
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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FORM APPROVED | | |
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| Budget Bureau No. 1004-0135 | | |
| Expires: March 31, 1993 | | |

5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NM-0766

| Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals | | 6. If Indian, Allottee or Tribe Name |
|--|---|---|
| | IT IN TRIPLICATE | 7. If Unit or CA, Agreement Designation |
| Type of Well Soli Gas Well Other Name of Operator ARCO Oil & Gas Company | | 8. Well Name and No. South Justis Unit "F" #261 |
| Address and Telephone No. P O Box 1610, Midland, TX Location of Well (Footage, Sec., T., R., M., or Survey 100 FSL & 1500 FWL (Unit) Sec 25-25S-37E | Description | 9. API Well No. 30-025-32078 10. Field and Pool, or Exploratory Area Justis Blbry-Tubb-Dkrd 11. County or Parish, State |
| CHECK APPROPRIATE BOX | X(s) TO INDICATE NATURE OF NOTICE, REPOR | Lea County, NM |
| TYPE OF SUBMISSION Notice of Intent | TYPE OF ACTION | II, OR OTHER DATA |
| Subsequent Report Final Abandonment Notice | Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Spud | Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water |
| 13. Describe Proposed or Completed Operations (Clearly state | all pertinent details | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 12-1/4 hole 10-18-93. TD'd @ 1005. RIH w/8-5/8 24# csg to 1005. Cmt'd w/570 sx PSL "C" + 2% CC + 1/4# CS (yld 1.86) followed by 200 sx "C" + 2% CC (yld 1.32). Circ cmt to surf. WOC 10 hrs. Est comp strength 1200#. Press test csg to 1000# for 30 min. DA w/7-7/8 bit.

| | ACCEPTED FOR RECORD | ACA REPORTED TO THE PROPERTY OF THE PROPERTY O |
|---|-----------------------|--|
| | CELL SCAR, NEW MEXICO | 56 88 88 88 88 88 88 88 88 88 88 88 88 88 |
| 14. I hereby certify that the foregoing is true and correct | | |
| (This upace for Federal or State office use) | Drilling Team Leader | Date 11-02-93 |
| Approved by | Tide | Date |
| | | |