

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator ARCO Oil & Gas Company	8. Well Name and No. South Justis Unit "G" #260
3. Address and Telephone No. P O Box 1610, Midland, TX 79702	9. API Well No. 30-025- 32080
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 180 FSL & 2350 FEL (Unit Letter O) 25-25S-37E	10. Field and Pool, or Exploratory Area Justis Blbry-Tubb-Dkrd
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-02-93. TD'd 7-7/8 hole @ 6050. Ran OH logs. Ran 4-1/2 10.5# csg to 6050. Cmt'd w/1200 sx Super "C" + 1/4# CS + 0.5% T-Lite (yld 2.2) followed by 300 sx "C" + 12% CSE + 1# WL-1P + 0.3% CF-2 + 1/4# CS + 3# Hi-Seal (yld 1.83). Circ cmt to surf. RR 11-03-93.

11-16-93. RUPU. Perf Blinebry-Tubb-Drinkard f/5070-5940. Acidize in three stages w/15,000 gals. RIH w/CA: 2-3/8 tbg, rods & pump.

12-22-93. In 24 hours pumped 14 BO, 39 BW, 36 MCF.

APPROVED  
*[Signature]*  
FEB 4 1994

14. I hereby certify that the foregoing is true and correct		
Signed <u>Ken W. Gosnell</u>	Title <u>Agent</u>	Date <u>1-17-94</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any: _____		