* Address and Telephone No. P O Box 1610, Midland, TX 79702 915 688-5674 180 FSL & 2350 FEL (Unit Letter O) Sec 25-258-37E 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent details and gives pertinent details. And gives pertinent details and gives pertinent details and gives pertinent details. And gives pertinent details and gives pertinent details. And gives pertinent details and gives pertinent details. And gives pertinent details. The Will & directionally detail directionally details directionally details. Clearly state all pertinent details. And gives pertinent details. Clearly state all pertinent details. Clearly state all pertinent details. And gives pertinent details. And gives pertinent details. Clearly state all pertinent details. And gives pertinent details. And gives pertinent details. And gives pertinent detail		:	
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		. A 31 Date	B RECEIVE
14. I hereby certafy that the foregoing is true and correct Signed Drink Signed Drink Title Drilling Team Leader Date 11-02-93	Signed Johnney Shields	Tite Drilling Team Leader	Date11-02-93

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Approved by ______ Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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_____ Date ___

_____ Title _____