

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

IV. M. U. L. COMMISSION
P.O. BOX 1988
HOBBES, TEXAS 76030 88240

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

LC-060946

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
South Justis Unit "E" 250

9. API WELL NO.
30-025-32081

10. FIFTY' AND POOL, OR WILDCAT
Justis Blbry-Tubb-Dkrd

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec 25-25S-37E

12. COUNTY OR
PARISH
Lea

13. STATE
NM

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR
ARCO Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.
Box 1610, Midland, TX 79702 915 688-5672

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1950 FSL & 300 FWL (Unit Letter L)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 10-01-93 16. DATE T.D. REACHED 10-08-93 17. DATE COMPL. (Ready to prod.) 10-18-93 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3054 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6050 21. PLUG BACK T.D., MD & TVD 6000 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5083-5960 Blbry-Tubb-Dkrd 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN ZDL-CN-GR, SL-GR, DLL-MLL GR 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1019	12-1/4	770 sx-circ cmt	0
4-1/2	10.5	6050	7-7/8	1500 sx-circ cmt	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5992	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5083-5960		5083-5960	A w/3400 gal 15% HCl

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-25-93		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-02-93	24			26	67	5	2577
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			26	67	5		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
Sold		Electric Logs, Inclination record		SIGNED <u>Kenneth Gosnell</u> TITLE <u>Agent</u>	
				ACCEPTED FOR RECORD (ORIG. SGD.) DAVID R. GLASS 8 1993	
				CARLSBAD, NEW MEXICO 11-15-93	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; an' all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEI
				Glorieta Blinbry Tubb Drinkard	4685 5025 5750 5905	

38.

GEOLOGIC MARKERS