

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVAL
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR ARCO Oil & Gas Company		5. LEASE DESIGNATION AND SERIAL NO. NM-0766	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐		3. ADDRESS AND TELEPHONE NO. Box 1610, Midland, TX 79702		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1750' FNL & 1150' FWL (Unit Letter E) At top prod. interval reported below At total depth		14. PERMIT NO.		7. UNIT AGREEMENT NAME	
15. DATE SPUDDED 11-8-93		16. DATE T.D. REACHED 11-16-93		8. FARM OR LEASE NAME, WELL NO. South Justis Unit "E" #162	
17. DATE COMPL. (Ready to prod.) 1-24-94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3087' GR		9. API WELL NO. 35-025-32083	
20. TOTAL DEPTH, MD & TVD 6050'		21. PLUG, BACK T.D., MD & TVD 6017'		10. FIELD AND POOL, OR WILDCAT Justis Blbry-Tubb-Dkrd	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13-25S-37E	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5104-5933' Blbry-Tubb-Dkrd		25. WAS DIRECTIONAL SURVEY MADE No		12. COUNTY OR PARISH Lea	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR/C - SL/GR/C - ZDL/CN/GR/C		27. WAS WELL CORRED No		13. STATE NM	
29. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	991'	12-1/4	770 sx "C" - circ cmt	0
4-1/2	10.5	6050'	7-7/8	1500 sx "C" - circ cmt	0
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
31. PERFORATION RECORD (Interval, size and number) 5104-5933'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5104-5933' A w/11,600 gals		
33. PRODUCTION					
DATE FIRST PRODUCTION 1-24-94	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2-4-94	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD 16	OIL—BSL. 21	WATER—BSL. 16
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE 16	GAS—MCF. 21	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Electric Logs, Inclination record					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Kenneth Gosnell</u>		TITLE <u>Agent</u>		DATE <u>2-9-94</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEO 10 MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Glorieta Blinedry Tubb Drinkard	4685' 5050' 5695' 5850'	