.bmt 5 Cones coroonate District Office

ate of New Mexico Energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions
at Bottom of Page

O. Box 1980, Hobbs, NM 88240

DIL CONSERVATION DIVISION

O. Drawer DD. Anema. NM 88210	Sam	P.O. E	30x 2088	4-2028				
STRICT III O Rio Brazos Rd., Aziec, NM 87410	San	ra 1 5, ',46M IA	TEXICO 0/30	 -≥∪30				
A THE STREET NUT, PARCE 14141 0/410	REQUEST FO							
	MARTICT	NSPORT C	L AND NAT	FURAL GA				
centor ARCO Dil 4 Gas Co	mpany				Fell API No. 20-025-32083			
dress Box 1610, Midland	, TX 79702							
ason(x) for Filing (Check proper box)			Jthe	t iPiec				
ew Well <u>w</u>		ransporter of:						
ecompietion		Dry Gas =				-01		
hange in Operator	Csauduesa Gst (Condensate				-(-)	KI	
change of operator give name address of previous operator							BL	<u> </u>
DESCRIPTION OF WELL					70. 1			
South Tughin this	Well No. (Pool Name, Inclused by 16.2 Justis			Ctata	Kind of Lease State Federal or Fee NM-07			
South Justis Unit	E16.2	JUST15	<u>sibry-m</u>	<u>inn-ukr</u>	3		- IVN	0700
Unit Letter <u>E</u>	_ :1750 =	Feet From The _	North Line	and <u>11</u>	<u>50 </u>	et From The	West	Line
Section 13 Townshi	p 25S 3	Range 37E	, NM	rpm. Le	<u>a</u>			County
I. DESIGNATION OF TRAN	SPORTER OF OIL	AND NATU	JRAL GAS					
ame of Authorized Transporter of Oil Tex-New Mex Pipelin	or Condensa	<u> </u>		28, Hol				ent)
ime of Authorized Transporter of Casing	ghead Gas 💢 o	or Dry Gas	Address (Give	aadress to wh	ich approved	copy of this	form is to be se	ent) 74102
id Richardson Gase	oline/Texaco	<u> </u>	. <u>Вох</u> 12	26, Ja	<u>1 IIM 8</u>	8292/B	ox 300(l.Tulsa
weil produces ou or liquids, e locauon of tanks.			. i is gas actually		When	?		,
			yes		1	<u>1-24-9</u>	4	
nis production is commungled with that: . COMPLETION DATA	from any other lease or po	ioi, give commung	sing outer name	er:				
. Jone Bullon Dala	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion			X					p
te Spudded	Date Compi. Ready to P	rod.	Total Depth			P.B.T.D.		
11-8-93	1-24-94		6050'		*****	6017 '		
evations (DF, RKB, RT, GR, etc.)	Name of Producing Form		Top Oil/Gas P	-		Tubing Dep		
3087 GR	Blbry-Tubb-	Dkrd		51 04		Darah Carri	5971 '	
5104-5933'						Depth Casii	ng Snoe 6050'	
7104-3933	TURING C	'ASING AND	CEMENTIN	G RECORI	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET			SACKS CEMENT		
12-1/4	3-5/8		991'			770		
7-7/8	1-1/2		6050'			1500		
. , , , ,	2-3/8			71 '		. 19		
TEST DATA AND REQUES		01 E						
	ecovery of total volume of		i de equal to or i	exceed 100 allow	wapie for thu	depth or be	for full 24 hou	rs.j
te First New Oil Run To Tank	Date of Test		_ ~	hod (Flow, pun	np, gas iift, e	tc.)		
1-24-94	2-4-94		Pump			Chake Size		
ngth of Test 24 hrs	Tubing Pressure		Casing Pressur	c		Choke Size		
tual Prod. During Test	Oil - Bbis.		Water - Bbls.			Gas- MCF		
	16)	1	6			2.1	
AS WELL THAT Prod. Test - MCF/D	Length of Test		Bbls. Condens	NACE		Gravity of (Congenerate	
WINE LIGHT 10M - MICLIN	renkm of test		DUIS. CONGERE	IVIIVICE		OTEAHA OL	LOHOCHMIC	
iting Method (pitot, back pr.)	Tubing Pressure (Shut-in	1)	Casing Pressur	e (Shut-in)	-	Choke Size		
I ODED ATOR CERTIFIC	ATE OF COLOR	IANCE	-					
I. OPERATOR CERTIFIC				IL CON	SERVA	NOITA	DIVISIO	N
I hereby certify that the rules and regula Division have been complied with and t					~ ~ , ,		0111	
is true and complete to the best of my k			Dete	۸ ممحه: ۵ م	1	1 🗓	V L L IU	J#
,			Date.	Approved		od ha		
Ken au Losne	LO.			J	rig. Sign			
Signature		•	∥ Ву		George L			
Ken W. Gosne		ide T			Finns	-		ģ.
2-9-94	915 688-5		Title_		······			
Date		one No.	li					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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