

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

|   |
|---|
| WELL API NO.<br><b>30-025-32084</b>   |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br><b>South Justis Unit E</b>                                  |
| 8. Well No.<br><b>160</b>   |
| 9. Pool name or Wildcat<br><b>Justis Blinberry Tubbs Drkd</b>                                       |

|   |  |
|---|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)         |  |
| 1. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>Injection</b>  |  |
| 2. Name of Operator<br><b>ARCO Permian</b>  |  |
| 3. Address of Operator<br><b>P.O. Box 1089 Eunice, NM 88231</b>   |  |
| 4. Well Location<br>Unit Letter <b>E</b> : <b>1600</b> Feet From The <b>N</b> Line and <b>100</b> Feet From The <b>W</b> Line<br>Section <b>13</b> Township <b>25S</b> Range <b>36E</b> <sup>37</sup> NMPM Lea County | 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br><b>3115' KB 3101' GL</b> |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 6050' PBD: 5990' PERFS: 5118-5960' 4-1/2" csg @ 6050'

MIRUPU.  
POH w/tbg & pkr.  
RIH w/bit & scraper. POH  
Perf 5066-5114'  
RIH w/pkr & tbg.  
Acidize all perfs w/2000 gals 15% NEFE.  
POH w/pkr & tbg.  
RIH w/pkr & tbg. Set pkr @ approx. 5000'. Circ pkr fluid.  
Run MIT  
Return to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kellie D. Murrish TITLE Administrative Assistant DATE 10/15/99  
TYPE OR PRINT NAME Kellie D. Murrish TELEPHONE NO. 505-394-1649

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

**OCT 19 1999**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: