

Form 3160-5
June 1990

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Justis Unit "E" #160

9. API Well No.

30-025-32084

10. Field and Pool, or Exploratory Area

Justis Blbry-Tubb-Dkrd

11. County or Parish, State

Lea

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ARCO Oil and Gas Company

3. Address and Telephone No.

P. O. Box 1610, Midland, Texas 79702-1610

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1600' FNL & 100' FWL (Unit Letter E)

Sec. 13-25S-37E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

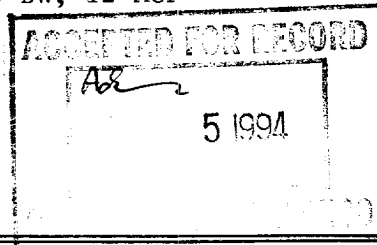
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD'd 7-7/8" hole @ 6050', 11-25-93. Ran OH logs. Ran 4-1/2" 10.5 csg to 6050'. Cmt'd w/1300 sx Super "C" + 1/4# CS + .5% T-lite (yld 2.2) followed by 300 sx "C" + 12# CSE + 1# WL-1P + .3% CF-2 + 1/4# CS + 3# hi-seal (yld 1.83). Did not circ cmt. RR 11-26-93. Ran temp survey. TOC @ 1037'.

12-6-93 - RUPU. Pmpd down 8-5/8 x 4-1/2 ann 30 sx Class "H" + 20% thixas + 2% cc (yld 1.54) followed by 155 sx "C" neat (yld 1.32). Perf Blinebry-Tubb-Drinkard from 5118-5960'. Acidized in three stages w/16,200 gals. RIH w/CA: 2-3/8 tbg, rods and pump to 5979'. RDPU 12-8-93.

1-13-94 - In 24 hrs pmpd 5 BO, 0 BW, 12 MCF



14. I hereby certify that the foregoing is true and correct

Signed Ken W. Gosnell

Title Agent

Date 1-31-94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

RECEIVED

FEB 11 2004

DOE HOBBS
OFFICE