

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator ARCO Oil & Gas Company	8. Well Name and No. South Justis Unit "E" 160
3. Address and Telephone No. P O Box 1610, Midland, TX 79702 915 688-5672	9. API Well No. 30-025-32084
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1600 FNL & 100 FWL (Unit Letter E) 13-25S-37E	10. Field and Pool, or Exploratory Area Justis Blbry-Tubb-Dkrd
	11. County or Parish, State Lea County, NM

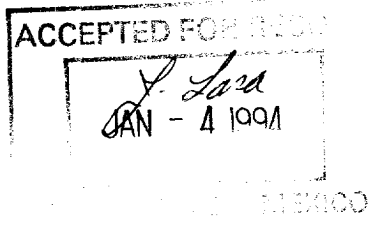
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 12-1/4 hole 11-17-93. TD'd @ 1015. Ran 8-5/8, 24# csg to 1015. Cmt'd w/570 sx PSL "C" + 2% CC + 1/4# CS (yld 1.86) followed by 200 sx "C" + 2% CC (yld 1.32). Circ cmt to surf. WOC 10.5 hrs. Est comp strength 1500#. Press test csg to 1000# for 30 min. DA w/7-7/8 bit.



RECEIVED
DEC 6 11 00 AM '93
OIL
ARL

14. I hereby certify that the foregoing is true and correct

Signed Ken A. Gossnell Title Agent Date 12-03-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____