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Cubrat 5 Cobies Appropriate Distinct Office <u>CISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II 2.0. Drawer DD, Anena, NM 88210

DISTRICT III 1300 Rio Brazos Rd., Azzec, NM 87410

State of New Mexico Energy, Minerais and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

| REQUEST FOR ALLOWAB | LE AND AUTHORIZATION |
|---------------------|----------------------|
| TO TRANSPORT OIL | AND NATURAL GAS |

| ARCO Dil 4 Gas Co | | | | | | | | | API No. | 1000r | |
|--|--|---|---|---------------|--|--|-----------------------------|----------------|--|----------------------------|---------------------------------------|
| Address | | <u> </u> | · | | | | | 0-025- 32085 | | | |
| Box 1610, Midland | . TX | 79702 | | | | | | | | | |
| Reason(s) for Filing (Check proper pox) | | | | | بن | ner (Pleas | e expiain | , | | | · · · · · · · · · · · · · · · · · · · |
| New Well | | Change in | I Transpo | nter of: | | | | | | | |
| Recompletion | Oil | | Dry Ga | s _ | | | | | | | |
| Change in Operator | Casinghe | ead Gas 📃 | Conden | 121c | | | | | | | |
| If change of operator give name | | | | | | | | | | | |
| and address of previous operator | + | | · | | - <u></u> . | | <u> </u> | | | | |
| IL DESCRIPTION OF WELL | AND LE | | | | | | | | | | |
| Lease Name | 101 | - Well No. 160 | | | ung Formation | | | | o <u>(Lease</u> (Federal or F | | .case No. 060944 |
| South Justis Unit | <u>. </u> | | <u> </u> | <u>stis</u> : | <u>Elbry-</u> T | <u> aau</u> | <u> Əkrā</u> | | | | 000744 |
| G | | 1500 | | | North Li | | 2 | 2250 _ | | East | |
| Unit Letter | _ : | | _ Feet Fro | om The | Lir | e and | | Fe | et From The | | Line |
| Section 14 Townshi | in 255 | 5 | Range | 37E | N | MPM. | Lea | | | | County |
| | | ••••• | | | | | <u> </u> | | | | |
| III. DESIGNATION OF TRAN | SPORT | ER OF O | IL ANI | D NATU | RAL GAS | | | | | | |
| Name of Authorized Transporter of Oil | X | or Conder | Isale | | Address (Gi | re aaaress | to which | approved | copy of this | form is to be s | ent) |
| Tex-New Mex Pipelin | ne | | | | Box 2 | <u>528,</u> | Hob | os, N | <u>M 8824</u> | 0 | |
| Name of Authorized Transporter of Casing | ghead Gas | | or Dry | | | | | | | | ene) 7410 |
| Sid Richardson Gase | | | | | | <u>226,</u> | <u>Jal</u> | <u>NM 8</u> | <u>8292/B</u> | <u>ox 300</u> |),Tulsa |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | i la gas actual | y connect | ed? | When | | 34 | |
| | | | <u> </u> | 1 | yes | | | L | 2-1- | 94 | |
| if this production is commingled with that : IV. COMPLETION DATA | from any of | her lease or | pool, give | : commingi | ung order num | Der: | | | | · | |
| | | Oil Well | | as Well | New Well | Workov | ver | Deepen | Plug Back | Same Res'v | Diff Basis |
| Designate Type of Completion | - (X) | | 1 '- 1 | 48 WCH | X | 1 | | Dechen | Ling Dack | Same Kesv | Diff Res'v |
| Date Spudded | Date Corr | npi. Ready to | Prod. | | Total Depth | <u>. </u> | 1 | | P. B. T.D. | I | _1 |
| 11-27-93 | 2- | -1-94 | | | | 5650 ' | | | | 5604' | |
| Elevations (DF. RKB, RT. GR. etc.) | Name of I | Producing Fo | mation | | Top Oil/Gas | | | | Tubing Der | | |
| 3124' GR | Blbry | /-Tubb | -Dkr | d | <u>_</u> | 1491 | | | | 5578' | |
| Perforations | | | | | | | | | Depth Casi | • | |
| 5149-5588! | | | | | | | | | 5 | <u>550'</u> | |
| | | | | | CEMENTI | | | | | | |
| HOLE SIZE | CA | SING & TU | BING S | IZE | | DEPTH | | | · · · · · · · · · · · · · · · · · · · | SACKS CEM | ENT |
| $\frac{12-1/4}{7-7/8}$ | | $\frac{8-5/8}{4-1/2}$ | | | ····· | 1012 | | | | 770 sx | |
| /=//8 | ÷. | 23/8 | | | <u> </u> | <u> 5650</u> 5 5 7 | | | . <u> </u> | 500 sx | |
| | | <u>a 10</u> | | | | | <u>></u> | | ••••• | ··· | |
| TECT DATA AND DEALING | | | | | | | | | | | |
| V. TEST DATA AND REQUES | T FOR | ALLOWA | BLE | | | | | <u></u> | | | |
| | | | | i ana musi | be equal to or | exceed to | р айожа | ole for this | depth or be | for full 24 hou | rs.) |
| DIL WELL (Test must be after re Date First New Oil Run To Tank | | otal volume i est | of load o | l ana musi | be equal to or Producing M | | · · · · · | | | for full 24 hou | 73.) |
| DIL WELL (Test must be after re Date First New Oil Run To Tank 2-1-94 | ecovery of t | otal volume i | of load o | i ana musi | | | · · · · · | | lc.) | for full 24 hou | 73.1 |
| DIL WELL (Test must be after re Date First New Oil Run To Tank 2-1-94 Length of Test | ecovery of t | est 2-9-9 | of load o | i ana musi | Producing M | ethod (Flo | · · · · · | | | for full 24 hou | 75.1 |
| DIL WELL (Test must be after re Date First New Oil Run To Tank 2-1-94 Length of Test 24 hrs | Date of Te Tubing Pro | iotal volume (est 2-9-9) ressure | of load o | i ana musi | Producing Me Pump Casing Press | ethod (Flo | · · · · · | | Choke Size | for full 24 hou | 73.) |
| OIL WELL (Test must be after red) Date First New Oil Run To Tank 2-1-94 Length of Test 24 hrs | Date of Te | iotal volume (est 2-9-9) essure | of load of 4 | ii ana musi | Producing Me Pump | ethod (Flo | ne, p ump , | | lc.) | | 73.) |
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| OIL WELL (Test must be after re Date First New Oil Run To Tank 2-1-94 Length of Test 24 hrs Actual Prod. During Test | Date of Te Tubing Pro | iotal volume (est 2-9-9) essure | of load of 4 | i ana musi | Producing Me Pump Casing Press | ethod (Flo | ne, p ump , | | Choke Size | | rs.) |
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| OIL WELL (Test must be after re Date First New Oil Run To Tank 2-1-94 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D | Ecovery of the Date of Television Tubing Pro- Oil - Bbls. | iotal volume c est 2-9-9 essure 9 | of load of 4 | i ana musi | Producing Me Pump Casing Press Water - Bbls | ethod (Flo | w. pump C TF | | Choke Size Gas- MCF | 3 | 73.1 |
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| OIL WELL (Test must be after replaced of the second of | Course of the second se | est 2-9-9 essure 9 Test ESSURE 9 Test ESSURE 9 | un) | | Producing Me Pump Casing Pressi Water - Bbls. Bbls. Conden Casing Pressi | sate/MMC | W. pump. | ERVA | Choke Size Gas- MCF Gravity of C Choke Size | 3 Condensate | |
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.