

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. OIL CONS. COM. LEASE NO. 88240
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
(See other Instructions on reverse)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.
LC-060944

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐		2. NAME OF OPERATOR ARCO Oil & Gas Company		3. ADDRESS AND TELEPHONE NO. Box 1610, Midland, TX 79702		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1500' FNL & 2250' FEL (Unit Letter G) At top prod. interval reported below At total depth		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. South Justis Unit "C" 160		9. API WELL NO. 35-025-32085		10. FIELD AND POOL, OR WILDCAT Justis Blbry-Tubb-Dkrd		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14-25S-37E		12. COUNTY OR PARISH Lea		13. STATE NM	
15. DATE SPUDDED 11-27-93		16. DATE T.D. REACHED 12-4-93		17. DATE COMPL. (Ready to prod.) 2-1-94		18. ELEVATIONS (DF. RKB, ST. GR, ETC.)* 3124' GR		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5650'		21. PLUG BACK T.D., MD & TVD 5604'		22. IF MULTIPLE COMPLETIONS, HOW MANY? 1		23. INTERESTS AC-100%		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5149-5588' Blbry-Tubb-Dkrd		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR - ZDL/CNN/GR - SL/GR		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)																									
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED															
8-5/8		24		1012'		12-1/4		770 sx "C" - circ cmt		0															
4-1/2		10.5		5650'		7-7/8		1500 sx "C" - circ cmt		0															
29. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD															
										SIZE		DEPTH SET (MD)		PACKER SET (MD)											
										2-3/8		5578													
31. PERFORATION RECORD (Interval, size and number)												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
5149-5588'												DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED													
												5149-5588' A w/10,600 gals													
33. PRODUCTION																									
DATE FIRST PRODUCTION 2-1-94				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping								WELL STATUS (Producing or shut-in) Producing													
DATE OF TEST 2-9-94		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF		WATER—BBL.		GAS-OIL RATIO											
								9		3		0		333											
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)													
						9		3		0															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)												TEST WITNESSED BY													
Sold																									
35. LIST OF ATTACHMENTS Electric Logs, Inclination record																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																									
SIGNED <u>Ken W. Gosnell</u>												TITLE <u>Agent</u>								DATE <u>2-11-94</u>					

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGICAL

IC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Glorieta Blinberry	4770' 5140'	