BOREAGO OF LATUP INFORMATION INFORM	Form 3160-5 August 1999) D	UNI: مع STATES DEPARTMENT OF THE INTERIO	1625 N. F	1 00014	FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 316-3 (APD) for such proposals.       6. If Indian, Allotte or Trihs Name         Bandoned well. Use form 316-3 (APD) for such proposals.       7. If Unit or CA/Agreement, Name and/or No.         SUBMIT IN TRIPLICATE - Other Instructions on reverse side       7. If Unit or CA/Agreement, Name and/or No.         Bond well. Cas Well Conter       9. Aut well No.         SOUTH JUSTIS UNIT "P" #180         Name of Operator.       9. Art well No.         S252 ANDREWS HWY - MIDLAND TX 79703-5000 (915)694-3000       10. Field and No.         JUSTIS ELBRY. TUBE/DRINKRD       11. Comyo artificity and State         JUNT LETTERT       11. Comyo artificity and State         VINT LETTERT       11. Comyo artificity and State         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Addres         Notice of Intent       Addres         Subsequent Report       Casing Repair         Piege Advance       Productin (Star/ Resume)       Wear Shardon         Bind Abandoment Netter       Casing Repair       Piege Advance       Recomation         Bind Abandoment Netter       Casing Repair       Piege Advance       Wear Shardon         Bind Abandoment Netter       Casing Repair       Piege Advance       Recomation       Recomation	BUREAU OF LAND MANAGEMENT HODDS, INVI 0024 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				LC-060944	
SUBMIT IN TRIPLICATE - Other instructions on reverse side         1. Type of Wall       Gas Wall (20 onlice)       "PAGE 1 of 2 PAGES"       8. Wall Name and No.         2. Mase of Operator       BOUTH JUSTIS UNIT "\$\$#160       30.025 32086         3225 ANDREWS HWY - MIDLAND TX 79703-5000 [916)694-3000       10. Field and Peak, of Explanatory Area.         3225 ANDREWS HWY - MIDLAND TX 79703-5000 [916)694-3000       10. Field and Peak, of Explanatory Area.         3225 ANDREWS HWY - MIDLAND TX 79703-5000 [916)694-3000       10. Field and Peak, of Explanatory Area.         3225 ANDREWS HWY - MIDLAND TX 79703-5000 [916)694-3000       10. Field and Peak, of Explanatory Area.         3225 ANDREWS HWY - MIDLAND TX 79703-5000 [916)694-3000       10. Field and Peak, of Explanatory Area.         100 FIEL STORE       Mater Storey Description       11. Coursey a Peark State         UNIT CETTER H       FEL       Network PEL         SCOLTON 14 - T25S - R37E       NEW MEXICO         Storegoment Report       Calleg Real       Desche Controlle       Well Insergiv         Motionage Inserver Indication       Prove OF ACTION       Well Insergiv         Field Abandonment Notice       Calleg Real       Plag and Alandon       Provestore Action Action         Field Abandonment Notice       Calleg Real       Plag and Alandon       Perperinty Alandon         Field Abandonment Noti						
<ul> <li>Wattell Gas Well 20 Other</li> <li>PAGE 1 of 2 PAGES*</li> <li>SOUTH JUSTIS UNIT ## #160</li> </ul> 2. Name of Operator         9. APH Watte Astronomy Control (1996)             32. Name of Operator         9. APH Watte Astronomy Control (1997)             33. Detection of Well (Folder Astronomy Control (1997)         9. Aph Watte Astronomy Control (1997)           33. Address         33. Phone No. (Include area code )         10. Fisting and body of EDDINEY Area           33. Address         33. Phone No. (Include area code )         10. USTIS-BLERY-TUBB-DRINKARD           11. Control or Pretial. State         LEAR COUNTY         LEAR COUNTY           22. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         TYPE OF ACTION           23. Subsequent Report         Acidize         Deceme         Production (Start/ Resume)         Water Shut-Off           33. Describe Proposal is to depend directionally including end Anandon         Temporarity Abandon         & SQUEZZE OLD         \$ SQUEZZE OLD           34. Justice State         Control Injection         File gand Anandon         Temporarity Abandon         & SQUEZZE OLD           35. Subsequent Report         Casiar Repair         Production (Start/ Resume)         Water Disposal           35. Subsequent Report <td< td=""><td>SUBMIT IN TR</td><td>IPLICATE - Other instructions</td><td>on reverse side</td><td>7. If U</td><td>Jnit or CA/Agreement, Name and/or No.</td></td<>	SUBMIT IN TR	IPLICATE - Other instructions	on reverse side	7. If U	Jnit or CA/Agreement, Name and/or No.	
2. Name of Operator IENRY PETROLEUM LP  3. Determined Operator (IENRY PETROLEUM LP  3. Address 3.	Oil Well Gas Well	I Other PAGE	8. We SOU	8. Well Name and No. SOUTH JUSTIS UNIT """#160		
3a. Address       3b. Phone Ne. [include direct Odd?]       10. Field and PeoL or Exploratory Area         3525 ANDREWS HWY - MIDLAND TX 79703-5000       10. Field and PeoL or Exploratory Area         1. Leastin of Well (Fordage, Sec., T. R. M. or Survey Description.)       11. Ceasay or Parida, State         1. TUT LETTER H       11. Ceasay or Parida, State         2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         2. Network Report       Axidize       Decema         3. Basequer Report       Casing Repir       Net or Stratege         3. Basequer Report       Casing Repir       Net on Construction       Resomplete         3. Describe Proposed or Completed Operation (clearly state all pertinent deals, including estimated starting date of any proposed work and approximate duration therof.         3. Describe Proposed or Completed Operation (clearly state all pertinent deals, including estimated starting date of any proposed work and approximate duration therof.         3. Describe Proposed or Completed Operation (clearly state all pertinent deals, including estimated starting date of any proposed work and approximate duration therof.         3. Describe Proposed or Completed Operation (clearly state all pertinent deals, including estimated stating date of any proposed work and approximate duration therof.         3. Describe Proposed or Completed Operation (clearly state all requirements, including restimated aration therof.	2. Name of Operator HENRY PETROLEUM LP	9. AF				
	3a. Address 3525 ANDREWS HWY - N	10. Fi	10. Field and Pool, or Exploratory Area			
TYPE OF SUBMISSION       TYPE OF ACTION         Internation       Acidize       Deepen       Production (Start/Resumc)       Water Shut-Off         Subsequent Report       Casing Repair       New Construction       Recomplete       Other ADDED NEW PE         Subsequent Report       Change Plans       Plag and Abandon       Temporarily Abandon       SQUEEZE OLD         Final Abandonment Notice       Converto Injection       Plag Back       Water Disposal       PERFS WIW         13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.       Interview entities of the work will be performed or provide the Bod No. on file with BUMPIA. Required subsequent reports shall be filed within 30 days         13. Describe Proposed is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones.       If the proposal is to deepen directionally or recomplete in or recompleteion in a new interval, a Form 3160-4 shall be filed one and zone.       Is filed within 30 days         13. Describe Proposed is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all benchment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has a difference in a work interval, a Form 3160-4 shall be filed one and eventical back the all be performed or provide the Bod Not Shall be filed one and the deperator has a difference in a bandomanem Notice	UNIT LETTER H 1700' FNL & 1100' FEL SECTION 14 - T25S - R37	11. C LEA NEV	11. County or Parish, State LEA COUNTY NEW MEXICO			
IYPE OF SUBMISSION       Acidize       Deepen       Production (Start/ Resume)       Water Shut-Off         Notice of Intern       Atter Casing       Fracture Treat       Reclamation       Well Integrity         Subsequent Report       Casing Repair       New Construction       Recompratily Abandon       Convert ADDED NEW PE         Image State       Ping and Abandon       Temporarily Abandon       & SQUEEZE OLD         Image State       Ping and Abandon       Temporarily Abandon       PERFS WIW         Image State       One of Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.       Image State S	12. CHECK AI	PPROPRIATE BOX(ES) TO INDIC	CATE NATURE OF	NOTICE, REPOR	T, OR OTHER DATA	
Notice of Intent       Acidize       Deepen       Clock of Construction County Count	TYPE OF SUBMISSION		TYPE OF	ACTION		
1       Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.         13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.         14. The proposel is to deepen directionally or ecomplete how will be performed or provide the Bond No. on file with BL/MAIA. Required subsequent reports shall be filed within 30 days fallowing completed on memory the how on the with BL/MAIA. Required subsequent reports shall be filed within 30 days fallowing completed. Inial Abandometri Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)         02/22/02:       KILLED WELL - NU BOP - REL. PKR POOH W/2-3/8" IPC TUBING.         02/22/02:       RAN BIT & TAGGED UP AT 5300' TO 5560' - REV. CIRC. CLEAN - CIRC. 85 BBLS. BRINE - POOH.         02/22/02:       RAN BIT & TAGGED UP AT 5345' - PERFORATED 74 HOLES FROM 5307' TO 5498' - ACIDIZED WITH 3000         02/25/02:       PU CIBP AND SET AT 5545' TO 5307' - WASHED OUT SAND FROM 5307' TO 5342' - REV. CIRC. CLEAN.         02/27/02:       SPOT SAND FROM 5545' TO 5307' - WASHED OUT SAND FROM 5307' TO 5342' - REV. CIRC. CLEAN.         02/27/02:       SPOT SAND FROM 5545' TO 5307' - REVERSED CIRC. TOTAL OF 40 BBLS POOH AND SHUT         02/28/02:       TRIP IN HOLE WITH BAKER 4-1/2" CICR & SET AT 5010' - PREMIX TALL SLURRY OF 75 SX CLASS "C"         03/06/02:       TRIP IN HOLE	Subsequent Report	Alter Casing   Frac     Casing Repair   Nev     Change Plans   Plag	xture Treat     Image: Construction       y Construction     Image: Construction       g and Abandon     Image: Construction	Reclamation Recomplete Temporarily Abandon	Well Integrity Other ADDED NEW PERI & SQUEEZE OLD	
determined that the site is ready for final uspection.)         02/22/02:       KILLED WELL - NU BOP - REL. PKR POOH W/2-3/8" IPC TUBING.         02/23/02:       RAN BIT & TAGGED UP AT 5300' - SHUT WELL IN OVERNIGHT.         02/26/02:       CLEAN OUT SCALE FROM 5300' TO 5560' - REV. CIRC. CLEAN - CIRC. 85 BBLS. BRINE - POOH.         02/26/02:       PU CIBP AND SET AT 5545' - PERFORATED 74 HOLES FROM 5367' TO 5498' - ACIDIZED WITH 3000         GALS. 15% NEFE HCL.       002/28/02:         02/28/02:       SPOT SAND FROM 5545' TO 5307' - WASHED OUT SAND FROM 5307' TO 5342' - REV. CIRC. CLEAN.         02/28/02:       TRIP IN HOLE WITH BAKER 4-1/2" CICR & SET AT 5010' - PREMIX LEAD SLURRY OF 75 SX CLASS "C"         AND PREMIX TAIL SLURRY OF 125 SX CLASS "C" - REVERSED CIRC. TOTAL OF 40 BBLS POOH AND SHUT         DOWN FOR WEEK-END.         03/04/02:       DRILLED CEMENT FROM 5001 TO 5010 - REV. CIRC. CLEAN.         03/06/02:       DRILLED CEMENT FROM 5010' TO 5337' W/400# - TESTED OK.         03/06/02:       TESTED SQUEEZED PERFS. 5131' TO TO 5337' W/400# - TESTED OK.         03/07/02:       RAN 4-1/2" GUIBERSON G-6 PACKER ON 2-3/8" IPC TUBING AND SET PACKER AT 6038'.         03/07/02:       RAN 4-1/2" GUIBERSON G-6 PACKER ON 2-3/8" IPC TUBING AND SET PACKER AT 6038'.         03/07/02:       RAN 4-1/2" GUIBERSON G-6 PACKER ON 2-3/8" IPC TUBING AND SET PACKER AT 6038'.         03/07/02:       RAN 4-1/2" GUIBERSON G-6 PACKER ON 2-3/8" IPC TUBING AND SE	If the proposal is to deepen direct Attach the Bond under which the following completion of the invo- testing has been completed. Final	te work will be performed or provide the Bond olved operations. If the operation results in a n al Abandonment Notices shall be filed only aft	No. on file with BLM/BI	A. Required subsequent	reports shall be filed within 30 days at a Form 3160-4 shall be filed once	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)     Title     UL     1 2002       ROY R. JOHNSON     Date     O6/24/2002     O6/24/2002       Signature     O6/24/2002     Date       Nov     THIS SPACE FOR FEDERAL OR STATE OFFICE USE     Date	determined that the site is ready 02/22/02: KILLED WEL 02/23/02: RAN BIT & T/ 02/25/02: CLEAN OUT 02/26/02: PU CIBP ANI GALS. 15% NEFE HCL. 02/27/02: SPOT SAND 02/28/02: TRIP IN HOL AND PREMIX TAIL SLU DOWN FOR WEEK-ENI 03/04/02: DRILLED CE 03/05/02: DRILLED CE	for final inspection.) L - NU BOP - REL. PKR POO AGGED UP AT 5300' - SHUT W SCALE FROM 5300' TO 5560' - D SET AT 5545' - PERFORATE FROM 5545' TO 5307' - WASH E WITH BAKER 4-1/2" CICR & RRY OF 125 SX CLASS "C" - R D. MENT FROM 5001 TO 5010 - F MENT FROM 5010' TO 5342' - ' UEEZED PERFS. 5131' TO TO GUIBERSON G-6 PACKER ON 2	H W/2-3/8" IPC T /ELL IN OVERNIG - REV. CIRC. CLE D 74 HOLES FRO ED OUT SAND F SET AT 5010' - P EVERSED CIRC. REV. CIRC. CLEAI WASHED SAND F 5337' W/400# - T 2-3/8" IPC TUBING	UBING. GHT. AN - CIRC. 85 BE M 5367' TO 5498 ROM 5307' TO 53 REMIX LEAD SLU TOTAL OF 40 BE N. FROM 5342' TO 5 ESTED OK. G AND SET PACK	BLS. BRINE - POOH. ' - ACIDIZED WITH 3000 142' - REV. CIRC. CLEAN. JRRY OF 75 SX CLASS "C" BLS POOH AND SHUT 1345' - REV. CIRC. CLEAN.	
Name (Printed/Typed)     REGULATORY TECH.     UL 1 2002       ROY R. JOHNSON     Date     Date       Signature     06/24/2002     Definition       Hill     06/24/2002     Definition       THIS SPACE FOR FEDERAL OR STATE OFFICE USE     Date			ON PAGE 2 OF 2			
Signature 06/24/2002 COURCEY THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date	Name (Printed/Typed) ROY R. JOHNSON	ing is true and correct	REGULAT	ORY TECH.	JUL 1 2002	
	Signature	Sphnson/	06/24/2002		DEPENDENCE OF ILE	
	- uga	THIS SPACE FOR FI	EDERAL OR STATE	OFFICE USE		
	Approved by		Title			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office	contify that the applicant holds legal	o conduct operations thereon.	lease			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, inclutious of fraudulent statements or representations as to any matter within its invisition

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orm 3160-5 August 1999) UNI CD STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals			an	FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000 5. Lease Serial No. LC-060944 6. If Indian, Allottee or Tribe Name	
	IPLICATE - Other instruc			7. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well [2]		PAGE 2 of 2		8. Well Na	IUSTIS UNIT ""#160
2. Name of Operator HENRY PETROLEUM LP				9. API Wel	1 No.
3a. Address 3525 ANDREWS HWY - M		nclude area code ) 7	10. Field an	30-025-32086 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, See UNIT LETTER H 1700' FNL & 1100' FEL SECTION 14 - T25S - R33	c., T., R., M., or Survey Description) 7E	11. County LEA CO NEW ME	JUSTIS-BLBRY-TUBB-DRINKARD 11. County or Parish, State LEA COUNTY NEW MEXICO		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NA	ATURE OF NO	OTICE, REPORT, O	R OTHER DATA
TYPE OF SUBMISSION			TYPE OF AC		•
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> </ul>		Deepen      Fracture Treat      New Construct      Plug and Abane	ion Rect	uction (Start/ Resume) amation mplete porarily Abandon	<ul> <li>□ Water Shut-Off</li> <li>□ Well Integrity</li> <li>∞ Other ADD NEW PERFS</li> <li>&amp; SQUEEZE OLD</li> </ul>
Final Abandonment Notice	Convert to Injection	Plug Back		er Disposal	PERFS WIW
If the proposal is to deepen dire	ed Operation (clearly state all pertinen ctionally or recomplete horizontally, ne work will be performed or provide volved operations. If the operation resu al Abandonment Notices shall be filed of final inspection.)	the Bond No. on file	with BLM/BIA.	Required subsequent report	s shall be filed within 30 days
			I YMER - PU	MPED 11-1/2 BBL	S POLYMER - DISPLACED SQUEEZED 6 BBLS.
POLYMER & SPOT W/2 DOWN 2-3/8" X 4-1/2" A TO 300 PSI - REPEATE 03/09/02: OVERNIGHT LANDED TUBING SLIP	NNULUS - HESITATING I D THIS PROCESS UNTIL SITP 400 PSI - SICP ON S W/14 POINTS TENSION	PRESS. FROI THE 6 BBLS I STRONG VA N ON PACKEF	M 300 PSI TO WERE SQU CUUM - ND R - NU TUBIN	700 PSI & ALLO IEEZED INTO HO	WING TO PRESS. BLEED
14. I hereby certify that the forego	bing is true and correct		îtle	<u></u>	
Name (Printed/Typed) ROY R. JOHNSON	$\sim$ $\sim$	)   F	REGULATOR	Y TECH.	
Signature	Delana		Date 06/24/2002		
/oy/	THIS SPACE	FOR FEDERAL	OR STATE O	FFICE USE	
Approved by		<u></u>	Title		Date
	e attached. Approval of this notice do	es not warrant or	Office		

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



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