

Submit 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer UD, Artesa, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
3000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator ARCO Oil & Gas Company Well API No. 30-425-02086

Address Box 1610, Midland, TX 79702

Reason(s) for Filing (Check proper box)

New Well ☒ Change in Transporter of: ☐ Other (Please explain) ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name South Justis Unit "D" Well No. 160 Pool Name, including Formation Justis Blbry-Tubb-Dkrd Kind of Lease State Federal or Fee State Lease No. LC-060944
Location Unit Letter H 1700 Feet From The North Line and 1100 Feet From The East Line
Section 14 Township 25-S Range 37-E NMPM. Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) Box 2528, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) 74102 Sid Richardson Gasoline/Texaco E&P Co. Box 1226, Cal NM 88292/Box 3000, Tulsa, OK
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? yes When? 1-16-94

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12-6-93	Date Compl. Ready to Prod. 1-16-94		Total Depth 6050'		P.B.T.D. 6008'			
Elevations (DF, RKB, RT, GR, etc.) 3110' GR	Name of Producing Formation Blbry-Tubb-Dkrd		Top Oil/Gas Pay 5131'		Tubing Depth 5976'			
Perforations 5131-5958'					Depth Casing Shoe 6050			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4	8-5/8		1018'		770			
7-7/8	4-1/2		6050'		1960			
	2-3/8		5976'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 1-16-94 Date of Test 1-26-94 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hrs Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. 5 Water - Bbls. 0 Gas - MCF 12

GAS WELL

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (puot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Ken W. Gosnell
Printed Name Ken W. Gosnell Agent
Date 1-31-94 Telephone No. 915 688-5672

OIL CONSERVATION DIVISION

Date Approved FEB 13 1994
By ORIGINAL SIGNED BY JERRY SEXTON
District I Supervisor
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.