

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Form No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
LC-060944

6. If Indian, Aillotee or Tribe Name

7. If Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
ARCO Oil and Gas Company

3. Address and Telephone No.  
P. O. Box 1610, Midland, Texas 79702-1610

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1700' FNL & 1100' FEL (Unit Letter H)  
Sec. 14-25S-37E

8. Well Name and No.  
South Justis Unit "D" #160

9. API Well No.  
30-025- 32086

10. Field and Pool, or Exploratory Area  
Justis Blbry-Tubb-Dkrd

11. County or Parish, State  
Lea

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

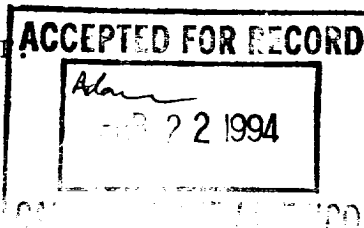
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD'd 7-7/8" hole @ 6050', 12-14-93. Ran 4-1/2" 10.5# csg to 6050'. Cmt'd w/1300 sx Super "C" + 1/4# CS + .5% T-lite (yld 2.2) followed by 300 sx "C" + 12# CSD + 1# WL-1P + .3% CF-2 + 1/4# CS + 3# Hi-seal (yld 1.83). Did not circ cmt. RR 12-14-93. Ran temp survey. TOC @ 1380'. Cmt'd 8-5/8 x 4-1/2 ann w/30 sx "H" + 20% thixad + 2% cc followed by 300 sx Class "C" Neat followed by 30 sx Class "H" + 20% thixad + 2% cc. WOC. Ran temp survey. TOC @ 30' from surface. RD 12-16-93.

12-29-93 - RUPU. Ran CPN log. Perf Blinebry-Tubb-Drinkard from 5131-5958'. Acidized in three stages w/15,500 gals. RIH w/CA: 2-3/8" rods & pump to 5976'. RDPU 12-30-93.

1-26-94 - In 24 hrs pmpd 5 BO, 0 BW, 12 MCF



RECEIVED  
FEB 2 11 17 AM '94  
CARLOS J. GARCIA  
AREA MANAGER  
OFFICE

14. I hereby certify that the foregoing is true and correct

Signed Ken W. Sosnell

Title Agent

Date 1-31-94

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_