150 District Office D. Habbe, NM \$1240

RET. TDD, Asteda, NM \$210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410

State of New Metico gy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L	T	O TRA	NSF	PORT OIL	LAND NA	TURAL G	AS					
Opension						Well API No. 30 025				32086		
Address	ARCO OIL & GAS COMPANY											
P. O. BOX 1710	HOBBS	, NEW	MEX	100	88240		-2-1					
Resson(s) for Filing (Check proper box)		Change in	Tran	water of	لاستيا	ease ass:		00 bbl t	testing			
New Well	Oil	· · · · ·	Dry C			lowable :				ry		
Change is Operator	Casinghead	-	•		19	94			<u> </u>			
If change of operator give same and address of pervicus operator												
IL DESCRIPTION OF WELL	AND LEA	SE										
Less Name		Well No. Pool Name, Including Formation					Kind of Lease No. State, Pederal or Pee					
SOUTH JUSTIS UNIT	" D "	160	L TR	STIS_BL	INEBRY T	TIBE DRIN	KARD	<u> </u>		-060944		
Location												
Unit LotterH							-					
Section 14 Township	p 25	<u>S</u>	Rang	b 37	<u>EN</u>	MP M ,	L	EA		County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil KXX or Condensate Address (Give address to which approved copy of Oil KXX												
TEXAS NEW MEXICO PIPELINE COMPANY P 0 BOX 2528 HOBBS, NEW MEXICO 88241 Name of Authorized Transporter of Casingheed Gas X or Dry Cas Address (Give address to which approved copy of this form is to be seen to be been be seen to be be be been bee									<u>}</u>			
Name of Authorized Transporter of Casing SID RICHARDSON CAR TEXACO EXPLORATION	bead Gas X or Dry Gas BON				P. 0. Box 3000 Tulsa,			. 88252 .0k. 74102				
If well produces oil or liquids,		Unit Sec. Twp. Rge. Is gas ad				ly connected?	When	1				
rive location of tanks.	II	14	255	the second day of the	Yes			01/26/	94			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA												
ſ		Oil Well		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'V	Diff Res'v		
Designate Type of Completion		Ready to			Total Depth	L		P.B.T.D.	I			
Date Spudded	Date Compl. Ready to Prod.											
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Performicions								Depth Casing Shoe				
	TUBING, CASING AND				CEMENTING RECORD DEPTH SET			SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE				DEPTHISE							
							<u></u>	 				
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	<u>.</u>	I			4				
OIL WELL (Test must be after re	ecovery of sol	al volume	of losd	oil and must	be equal to or	exceed top allo	wable for this	edepth or be j	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Test				Producing M	Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
	Oil - Bola				Water - Bbla.			Gaa- MCF				
Actual Prod. During Test												
	L											
AS WELL cause Front Test - MCF/D Longth of Test					Bbla. Condensate/MMCF			Gravity of Condensate				
					Casing Pressure (Shut-in)			Choke Size				
Testing Method (pilot, back pr.)												
MI OPERATOR OF THE OF ON ET LANCE												
VL OPERATOR CERTIFICATE OF COMPLIANCE J hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					FEB 0 1 1994 Date Approved							
IS THE ALL COMPARE TO THE DER OF MY EDOWINGE AND PENN.						Abbioned	J L					
King D. Munist I ade						OBIG	INAL SIG	NED RY JE	DDY CEYT	N		
SIGNATES COGBURN OPERATIONS COORDINATOR					-,-	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name			Title	<u></u>	Title							
01/27/94	(505) 3	<u>391–16</u> Telei	21 phone 1	No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
a) All sections of this form must be filled out for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.