

Form 3160-5
(July 1989)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on reverse
side)

BLM Roswell District
Modified Form No.
NMO60-3160-4

5. LEASE DESIGNATION AND SERIAL NO.
LC-067968

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. UNIT AGREEMENT NAME
WEST DOLLARHIDE DRINKARD

2. NAME OF OPERATOR
TEXACO EXPLORATION AND PRODUCTION INC.

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, TX 79702

3a. AREA CODE & PHONE NO.
(915) 688-4620

9. WELL NO.
135

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
DOLLARHIDE TUBB DRINKARD

1450' FNL & 2300' FEL, UNIT LETTER G, SW/NE

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 30, T-24-S, R-38-E

14. PERMIT NO.
API: 30-025-32089

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR-3158'

12. COUNTY OR PARISH
LEA

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐

PULL OR ALTER CASING ☒
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

(Other) CHANGE SURFACE CASING SIZE ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REVISED SURFACE CASING: SET 8 5/8 INCH, 24#, WC-50, STC CASING AT 1210' AND CEMENT TO SURFACE WITH 500 SACKS CLASS C w/ 4% GEL, 2% CACL2 (13.5ppg, 1.74cf/s, 9.11gw/s). F/B 200 SACKS CLASS C w/ 2% CACL2 (14.8ppg, 1.34cf/s, 6.31gw/s). CENTRALIZE THE BOTTOM 3 JOINTS AND EVERY 4th JOINT TO SURFACE.

NO INTERMEDIATE CASING WILL BE SET.

REVISED CEMENT FOR PRODUCTION CASING: CEMENT TO SURFACE WITH 1500 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.94cf/s, 10.46gw/s). F/B 500 SACKS CLASS H (15.6ppg, 1.18cf/s, 5.2gw/s).

18. I hereby certify that the foregoing is true and correct

SIGNED C.P. Bashem / cwh

TITLE DRILLING OPERATIONS MANAGER

DATE 07-29-93

(This space for Federal or State office use)

APPROVED BY Petroleum Engineer

TITLE

DATE 8/25/93

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side