

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT READING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR
TEXACO EXPLORATION AND PRODUCTION INC

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702

3a. AREA CODE & PHONE NO.
915-688-4620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 200' FNL & 2350' FEL, UNIT LETTER B, NW/NE

At top prod. interval reported below SAME

At total depth SAME

9a. API WELL NO.
30-025-32090

14. PERMIT NO.
N/A

DATE ISSUED
07-01-93

12. COUNTY OR
PARISH
LEA

13. STATE
NM

15. DATE SPUDDED
09-12-93

16. DATE T.D. REACHED
09-24-93

17. DATE COMPL. (Ready to prod.)
10-17-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GR-3154', KB-3167'

19. ELEV. CASINGHEAD
3154

20. TOTAL DEPTH, MD & TVD
7640'

21. PLUG BACK T.D., MD & TVD
7571'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
0 - 7640'

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
6600' - 7441'; DRINKARD & ABO

25. WAS DIRECTIONAL
SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-SONIC-CAL, GR-CSNG-CNL-LDT-CAL, GR-DLL-MSFL-CAL

27. WAS WELL CORED
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1228'	11	CL-C 600 SXS - CIRC. 65 SX	
5 1/2	15.5# & 17#	7640'	7 7/8	CL-H 2150 SXS- CIRC. 227 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7124'	

31. PERFORATION RECORD (Interval, size, and number)
6600' - 6704'; 4 JSPF, 268 HOLES.
6814' - 7441'; 2 JSPF, 348 HOLES.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6600' - 6704'	FRAC'D: 36000 GAL XLG WATER & 29000# 20/40 SD.
6814' - 6942'	ACID: 3000 GAL, 15% HCL
7007' - 7148'	ACID: 3500 GAL, 15% HCL

PRODUCTION 7189'-7441' ACID: 3500 GAL, 15% HCL

33.*
DATE OF FIRST PRODUCTION 10-06-93
PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) PUMPING - 2.5 X 1.75 X 26
WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
10-25-93	24			51	21	204	412
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
						37.00	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

ACCEPTED FOR RECORD

TEST WITNESSED BY
DONNIE CULPEPPER

35. LIST OF ATTACHMENTS
DEVIATION SURVEY

NOV 2 1993

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. P. Basham / LSH

TITLE DRILLING OPERATIONS MANAGER

DATE 10-28-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
DRINKARD ABO	6467'	6761'	DOLOMITE & LIMESTONE; OIL	TOP ANHYDRITE	1208'	
	6761'	7578'	DOLOMITE & LIMESTONE; OIL	TOP OF SALT	1392'	
				BASE OF SALT	2568'	
				TOP OF YATES	2727'	
				QUEEN	3697'	
				SAN ANDRES	4083'	
				GLORIETA	5273'	
				TUBB	6220'	
				DRINKARD	6467'	
				ABO	6761'	