Form 3160-5 (July 1989) (Formerly 9-331) DEPARTMENT OF THE INTE BUREAU OF LAND MANAGEME SUNDRY NOTICES AND REPOR (Do not use this form for proposals to drill or to deepen or pic Use "APPLICATION FOR PERMIT-" for such pro 1. OIL	RTS ON WELLS ug back to a different reservoir.	BLM Roswell District Middlfied Form No. MM060-3160-4 5. LEASE DESIGNATION AND SERIAL NO. **LC067968* 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME WEST DOLLARHIDE DRINKARD 8. FARM OR LEASE NAME
TEXACO EXPLORATION AND PRODUCTION INC.	3a. AREA CODE & PHONE NO.	g. WELL NO.
3. ADDRESS OF OPERATOR	(915) 688-4620	136
P. O. Box 3109, Midland, TX 79702		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with See also space 17 below.)	m any state requirement.	DOLLARHIDE TUBB DRINKARD
At surface		11. SEC., T., R., M., OR BLK. AND
200' FNL & 2350' FEL, UNIT LETTER B, NW/NE		SURVEY OR AREA
		SEC. 30, T-24-S, R-38-E
15 ELEVATIONS (Show)	whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
14. PERMIT NO. API#: 30-025-32090 GR-3154', KB-31		LEA NM
	Indicate Nature of Notice, Repor	t. or Other Data
16. Check Appropriate Box 10 i		
NOTICE OF INTENTION TO:	SUBSEQUE	ENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON [®]	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS	(Other) COMPLETION	of multiple completion on Well
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all	Completion or Recomp	letion Report and Log ronnia
1. MIRU SERVICE UNIT CLEANED OUT TO PBTD @ 78 2. HLS RAN GR-CCL. PERFED WITH 2 JSPF: 6814- 7101-7124, 7140-7148, 7189-7194, 7238-7252 7430-7441. 348 HOLES. 09-29-93. TH WITH RB 3. DOWELL ACIDIZED WITH 3500 GAL 15% HCL 09- DOWELL ACIDIZED WITH 3500 GAL 15% HCL 09-30 ACIDIZED WITH 3000 GAL 15% HCL 10-05-93 ON F 4. PERFED WITH 4 JSPF: 6600-6606, 6610-6624 HOLES. 5. DOWELL FRAC'D WITH 36000 GAL XLG WATER 6. TIH WITH 2 7/8 TUBING, RODS AND PUMP. 7. PUMPED 51 BO, 204 BW, 21 MCF IN 24 HRS. 18. TESTING.	-5834, 6856-6864, 6363-6342, 7283-7292, 7300-7312, 7352-P AND PACKER30-93 ON PERFS 7189'-7441'. RO-93 ON PERFS 7007'-7148'. RESPERFS 6814'-6942'. 4, 6631-6647, 6654-6671, 6680-8 AND 29000# 20/40 SD. 10-11-9510-25-93.	7358, 7386-7388, RESET PACKER & RBP. ET PACKER & RBP. DOWELL -6688, 6698-6704. 268
	ACCEPT(88)	•
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18. I hereby certify that the foregoing is true and correct	DRILLING OPERATIONS MANAGE	ER DATE 10-26-93
SKINED		
(This space for Federal or State office use)		
APPROVED BY	E	DATE
CONDITIONS OF AFFROYAL, IT ARTS		

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive sones, or other sones with present significant fluid contents not sealed off by cament or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, sise, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 ct. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.