

Form 3160-5  
(July 1989)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on reverse  
side)

BLM Roswell District  
Modified Form No.  
NMO60-3160-4

5. LEASE DESIGNATION AND SERIAL NO.  
LC-067968

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. UNIT AGREEMENT NAME  
WEST DOLLARHIDE DRINKARD

2. NAME OF OPERATOR  
TEXACO EXPLORATION AND PRODUCTION INC.

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR  
P. O. Box 3109, Midland, TX 79702

3a. AREA CODE & PHONE NO.  
(915) 688-4620

9. WELL NO.  
136

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT  
DOLLARHIDE TUBB DRINKARD

200' FNL & 2350' FEL, UNIT LETTER B, NW/NE

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SEC. 30, T-24-S, R-38-E

14. PERMIT NO.  
API: 30-025-32090

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GR-3154'

12. COUNTY OR PARISH  
LEA

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL

PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS

(Other) CHANGE SURFACE CASING SIZE

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

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(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

REVISED SURFACE CASING: SET 8 5/8 INCH, 24#, WC-50, STC CASING AT 1230' AND CEMENT TO SURFACE WITH 500 SACKS CLASS C w/ 4% GEL, 2% CACL2 (13.5ppg, 1.74cf/s, 9.11gw/s). F/B 200 SACKS CLASS C w/ 2% CACL2 (14.8ppg, 1.34cf/s, 6.31gw/s). CENTRALIZE THE BOTTOM 3 JOINTS AND EVERY 4th JOINT TO SURFACE.

NO INTERMEDIATE CASING WILL BE SET.

REVISED CEMENT FOR PRODUCTION CASING: CEMENT TO SURFACE WITH 1500 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.94cf/s, 10.46gw/s). F/B 500 SACKS CLASS H (15.6ppg, 1.18cf/s, 5.2gw/s).

ALSO ON THIS WELL, WE WILL V-DOOR TO THE WEST INSTEAD OF THE EAST BECAUSE OF EXISTING PIPELINES. ATTACHED IS THE REVISED DRILLING RIG LAYOUT (EXHIBIT C).

18. I hereby certify that the foregoing is true and correct

SIGNED C.P. Basham / cnh

TITLE DRILLING OPERATIONS MANAGER

DATE 07-29-93

(This space for Federal or State office use)

APPROVED BY C.P. Basham / cnh  
CONDITIONS OF APPROVAL, IF ANY:

TITLE Petroleum Engineer

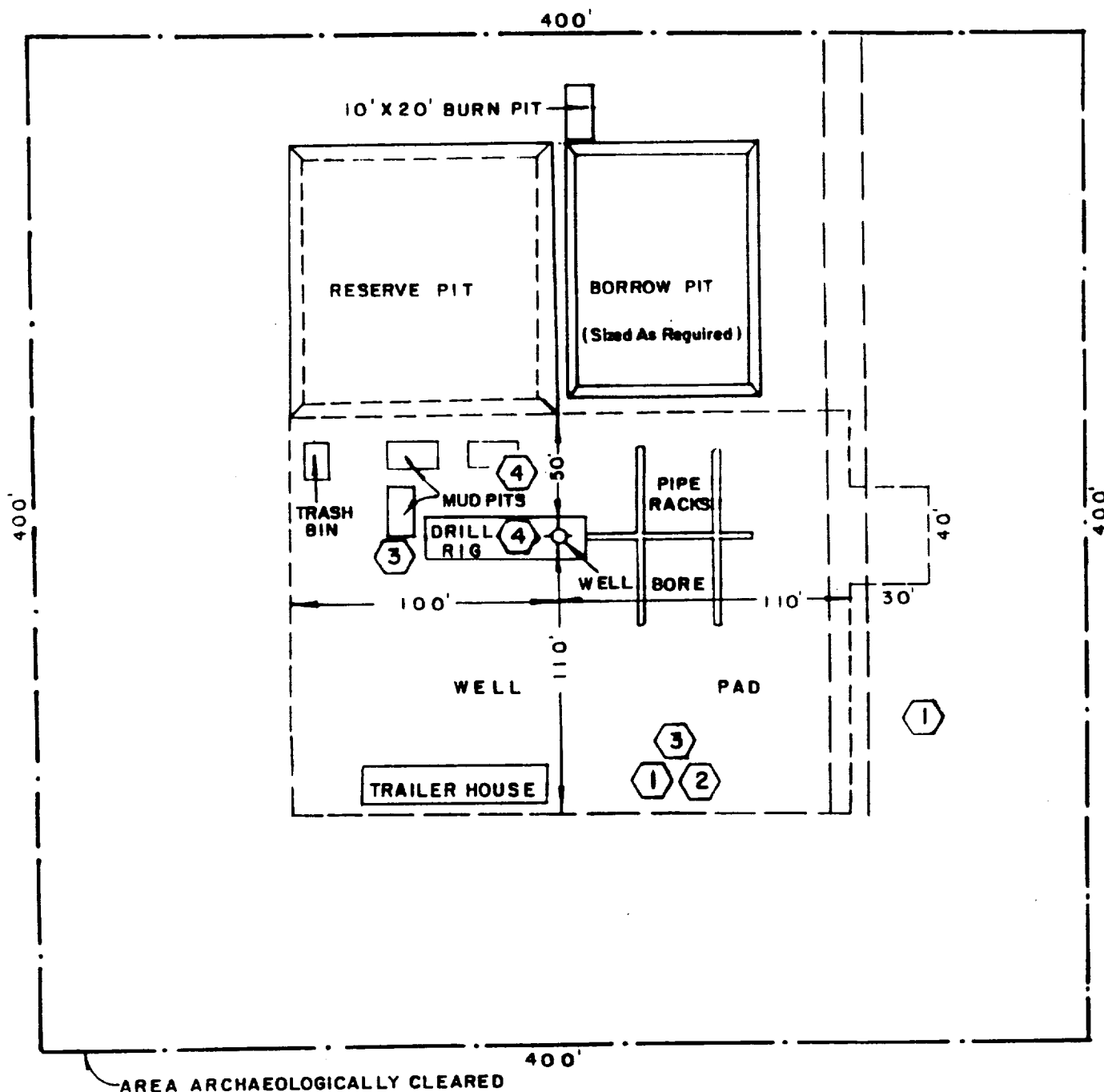
DATE 8/25/93

\*See Instructions on Reverse Side

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CONTROL  
OFFICE



## H<sub>2</sub>S DRILLING OPERATION PLAN

- ① BRIEFING STATION
- ② H<sub>2</sub>S SAFETY TRAILER
- ③ WINDSOCKS
- ④ H<sub>2</sub>S DETECTORS, -SHALE SHAKER, ROTATING, RIG FLOOR

**TEXACO EXPLORATION AND PRODUCTION INC**  
**WEST DOLL ARHIDE DRINKARD UNIT #136**

200' FNL & 2350' FEL  
 Sec. 30, T-24-S, R-38-E, N.M.P.M.  
 Lea County, New Mexico

### EXHIBIT "C" DRILLING RIG LAYOUT

DRAWN BY: F. L. D. SCALE: 1" = 60'  
 APPROVED: ROYCE D. MARIOTT DATE: May 19, 1993

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COMMUNITY  
OFFICE