Form 3160-4 (July 1989)

CONTACT RECY OFFICE FOR NU NG reverse side)

BLM Roswell District NM060-3160-3

UNITED STATES OF COPIES REQUIRED (formerly 9-330) (See other Instructions on DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT LC-067968 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: WEST DOLLARHIDE DRINKARD DEEP-EN 8 FARM OR LEASE NAME 2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC 9. WELL NUMBER 3a. AREA CODE & PHONE NO. 134 3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702 915-688-4620 10. FIELD AND POOL, OR WILDCAT DOLLARHIDE TUBB DRINKARD 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 11. SEC., T., R., M., OR BLOCK AND SURVEY 1700' FNL & 1300' FEL, UNIT LETTER H, SE/NE OR AREA At top prod. interval reported below SAME SEC. 30, T-24-S, R-38-E At total depth SAME 12. COUNTY OR 13. STATE 14. PERMIT NO. DATE ISSUED 9a. API WELL NO. PARISH LEA 07-01-93 NM 30-025-32091 N/A 19. ELEV. CASINGHEAD 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) GR-3165', KB-3178' 3165 10-10-93 11-04-93 09-26-93 CARLE TOOLS 23. INTERVALS ROTARY TOOLS 20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. DRILLED BY HOW MANY 0 - 7600' 6960' 7600' 25. WAS DIRECTIONAL 24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* SURVEY MADE 6574' - 6904'; DRINKARD & ABO YFS 27. WAS WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS RUN NO GR-DLL-MSFL-CSL, GR-SDL-DSN-CSNG CASING RECORD (Report all strings set in well) 28. AMOUNT PULLED CEMENTING RECORD HOLE SIZE WEIGHT, LB./FT. DEPTH SET (MD) CASING SIZE CL-C 700 SXS - CIRC. 212 SX 1235' 11 8 5/8 24# CL-H 2200 SXS- CIRC, 225 SX 7 7/8 5 1/2 15.5# & 17# 7600 TUBING RECORD 30. LINER RECORD 29. DEPTH SET (MD) PACKER SET (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE SIZE TOP (MD) 6667' 2 7/8 31. PERFORATION RECORD (Interval, size, and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. AMOUNT AND KIND OF MATERIAL USED 6574' - 6660'; 4 JSPF, 264 HOLES. DEPTH INTERVAL (MD) FRAC'D: 36000 GAL 35# XLG WATER & 6574' - 6660' 6784' - 6904'; 2 JSPF, 70 HOLES. 29000# 20/40 ECONO PROP. 6784' - 6904' ACID: 3500 GAL, 15% HCL **PRODUCTION** 33.* PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) WELL STATUS (Producing or shut-in) DATE OF FIRST PRODUCTION **PRODUCING** 10-26-93 PUMPING - 2.5 X 1.75 X 24 GAS - OIL RATIO WATER - BBI GAS - MCF DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N, FOR OIL - BBL TEST PERIOD 150 16 129 107 11-10-93 24 ACCEPTED FOR REGORDER - BBL. OIL GRAVITY - API (CORR.) CASING PRESSURE CALCULATED FLOW, TUBING PRESS. 24 HOUR RATE 26.00 TEST WITNESSED BY 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) MARK GOSCH SOLD 35. LIST OF ATTACHMENTS **DEVIATION SURVEY** 36. I hereby certify that the foregoing and attached information is complete and correct the correc TITLE DRILLING OPERATIONS MANAGER 11-12-93 SIGNED DATE

s num guimoii	nut-in pressure	ss, and recover	өs).			
FORMATION	тор	FORMATION TOP BOTTOM	DESCRIPTION, CONTENTS, ETC.		1	T0P
DRINKARD	6460'	6732,	DOLOMITE & LIMESTONE; OIL	NAME A	MEAS. DEPTH	TRUE
ABO	6732,	7549'	DOLOMITE & LIMESTONE; OIL	TOP ANHYDRITE	1233,	VENI. DEFIN
				TOP OF SALT	1413,	
				BASE OF SALT	2588'	
				TOP OF YATES	2732,	
				QUEEN	3705	
				SAN ANDRES	4092,	
				GLORIETA	5260,	
				TUBB	6210	
				DRINKARD	6460,	
				ABO	6732,	
						-
				-140, 044		
					شف	
					_	

LL NAME AND NUMBER	West Dollarhide Drinka	rd Unit #134	
	-24-S, R-38-E, Lea Cou		
	ation and Production I		dland, Texas 79702
RILLING CONTRACTOR TMBR			
	by certifies that he i he above described wel	s an authorized repres	entative of the drilling ucted deviation tests and
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
.25° @ 254'	3.00° @ 2,851'	1.00° @ 7,119'	
.50° @ 783'	3.25° @ 2,919'	1.75° @ 7,600'	
1.75° @ 1,235'	2.25° @ 3,014'		
1.00° @ 1,573'	3.00° @ 3,107'		
.75° @ 1,850'	2.75° @ 3,198'		
4.00° @ 2,231'	2.00° @ 3,291'		
5.00° @ 2,394'	1.50° @ 3,383'		
5.00° @ 2,456	1.50° @ 3,760'		
3.75° @ 2,487'	2.00° @ 4,165'		
3.75° @ 2,518'	1.50° @ 4,548'		
4.75° @ 2,572'	1.00° @ 5,028'		
4.00° @ 2,612'	1.00° @ 5,528'		
4.25° @ 2,675'	25° @ 5,997'		
4.25° @ 2,728'	.75° @ 6,497'		
3.75° @ 2,790'	.75° @ 6,695'		
Subscribed and SWO	Drilling Cont	By Fred Schwienin	des Contract Coordinator
Commission expires:	KATHLEEN ROPER MY COMMISSION EXPIRES September 25, 1995	Kathlen K	Public Kathleen Roper County, <u>Texas</u>