Form 3160-5
(July 1989)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING OFFICE FOR NUMBER OF COPIES REQUIRED (Other instructions on reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: LC-067968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: WEST DOLLARHIDE DRINKARD

2. NAME OF OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: P. O. Box 3109, Midland, TX 79702

3a. AREA CODE & PHONE NO.: (915) 688-4620

9. WELL NO.: 134

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1700' FNL & 1300' FEL, UNIT LETTER H, SE/NE

10. FIELD AND POOL, OR WILDCAT: DOLLARHIDE TUBB DRINKARD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SEC. 30, T-24-S, R-38-E

14. PERMIT NO.: API#: 30-025-32091

15. ELEVATIONS (Show whether DF, RT, GR, etc.): GR-3165', KB-3178'

12. COUNTY OR PARISH: LEA

13. STATE: NM

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) SPUD & SURFACE CASING			[X]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. TMBR/SHARP RIG #12 SPUD 11 HOLE @ 3:30 PM 09-26-93. DRILLED TO 1235'. TD @ 4:45 AM 09-27-93.
2. RAN 26 JOINTS OF 8 5/8, 24#, J-55 AND 3 JOINTS OF 24#, WC-50. STC CASING SET @ 1235'. RAN 9 CENTRALIZERS.
3. DOWELL CEMENTED WITH 500 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). PLUG DOWN @ 10:30 AM 09-27-93. CIRCULATED 212 SACKS.
4. NU BOP & TESTED TO 1500#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 10:00 PM TO 10:30 PM 09-27-93.
5. WOC TIME 11 1/2 HOURS FROM 10:30 AM TO 10:00 PM 09-27-93. REQUIREMENTS OF RULE 107, OPTION 2:
   1. VOLUME OF CEMENT SLURRY: LEAD 870 (CU.FT), TAIL 264 (CU.FT).
   2. APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.
   3. EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.
   4. EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1342 PSI.
   5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 11 1/2 HOURS.
6. DRILLING 7 7/8 INCH HOLE.

18. I hereby certify that the foregoing is true and correct

SIGNED C.P. Basham / SDH TITLE DRILLING OPERATIONS MANAGER DATE 10-04-93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
27 1993
SJS
CARLSBAD, NEW MEXICO

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CEMENTING REPORT

File No.: _____ Report Date: 9/12/93

Operator: Texaco Requested By: _____

Lease No: Wood #136, #134 Service Point: Hobbs

Location: Loc Type of Job: Surf

Test Conditions:

Depth: 1200 ft., Temp Grad _____. BHST: 90 °F. BHCT: 85 °F

Properties:	Density (ppg)	Yield (cu ft/sk)	Mix Water (gal/sk)	Total Liquid (gal/sk)	Water Source	Cement Source
System No. 1	13.5	1.74	9.11	9.11	Loc	
System No. 2	14.8	1.32	6.32	6.32	Loc	
System No. 3						
System No. 4						

Cement System Compositions:

System No. 1 C + 4% 0207 + 2% S1

System No. 2 C + 2% S1

System No. 3 _____

System No. 4 _____

Thickening Time Results

Rheology Results

SYSTEM	HR:MIN	BC	300	200	100	60	30	6	3	PV or n'	Ty or k'	REHOLOGY MODEL	I.D.D.
No. 1	4:22	>70	39	32	27	24	20	17	14				
No. 2	2:25	70	36	31	26	22	17	14	11				
No. 3													
No. 4													

Compressive Strengths - psi

SYSTEM	TEMP.	6 HRS.	12 HRS.	24 HRS.
No. 1	90 °F	539	760	1180
No. 1	°F			
No. 2	90 °F	700	1400	2300
No. 2	°F			
No. 3	°F			
No. 3	°F			
No. 4	°F			
No. 4	°F			

FLUID LOSS **FREE WATER**

SYSTEM	_____ °F. _____ psi mL/30 mm	_____ °F mL
No. 1		
No. 2		
No. 3		
No. 4		

Remarks: Strengths From Previous (DATA) Tail Strengths Re Tested on 9/11/93.

Chemist: _____