State of New Mexico Energy, Minerals & Natural Resources Dep

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

District II PO Draw CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

5 Copies

District I	V
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PO Box 2088, Sant	a Fe, NM	87504-2088
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188, Santa Fe, NM 87504-2088	AMENDED REPORT
REQUEST FOR ALLOWABLE AND AUTHORIZAT	ON TO TRANSPORT
Operator name and Address	² OGRID Number
Enron Oil & Gas Company	7377
P. O. Box 2267 Midland, Texas 79702	¹ Reason for Filing Code

Enron Oil & Gas P. O. Box 2267	7377		
Midland, Texas	79702	3 Remon for Filing Code)
*API Number 30 - 0 025 32130	'Pool Name Red Hills Bone Spring	NW • Pool (Code
' Property Code 4094	Property Name Vaca 13 Federal	' Well No	imber

10 Surface Location II.

Ul or lot no.	Section	Township	Range	Lot.lda	Feet from the	North/South Line	E. e	T 5	
D	13	25S	33E		660	north	660	East/West line west	County Lea
11 1	0 - 44	! 		L					

"Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	Fast/West line	County
" Lee Code F	" Producis F	g Method Code	1	Connection Date	15 C-129 Persni	4 Number 1	C-129 Effective I	Pate 17 C-	129 Expiration Date

III. Oil and Gas Transporters

Transporter OGRID	¹⁷ Transporter Name and Address	³⁶ POD	31 O/G	22 POD ULSTR Location and Description
23435	Transwestern Pipeline Co.	942130	G	Tank Battery at #1 well UL C, Sec 13-25S-33E
7440	EOTT Energy Operating, L.P.	942110	0	UL C, Sec 13-25S-33E
			. (8)	
· · · · · · · · · · · · · · · · · · ·				

IV. Produced Water

	" POD	²⁴ POD ULSTR Location and Description
	939750	K, Sec 30-24S-34E
V	Wall Completion	D

V. Well Completion Data

¹³ Spud Date 10-25-94	¹⁴ Ready Date 11-1-94	12600' 12389		
^M Hole Size	31 Casing & Tubing	Size	12 Depth Set	²⁵ Sacks Cement
14-3/4	11-3/4		650	
11	8-5/8		5200	250 Circulated 1100 circulated
7-7/8	5-1/2	1	2480	1497
				- 137

VI. Well Test Data

Date New Oil	M Gas Delivery Date	H Test Date	" Test Length	***	·
11-5-94	11-6-94	11-12-94	24 hours	* Tbg. Pressure	" Cag. Pressure 205
** Choke Size 24/64	" ой 75	⁴ Water 15	⁴ Gas 304	" AOF	4 Test Method
" I hereby certify that the re with and that the information knowledge and belief.	ules of the Oil Conservation Divis	ion have been complied e to the best of my		NSERVATION DI	<u> </u> VISION
Signature: Betty Printed name:	Sillow		Approved by: ORICE	A STANTO TO TEXT SE	XTON

Betty Gf Non Title: Title: Approval Date: NOV 2 9 1994 Regulatory Analyst Date: Phone: 915/686-3714

" If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name Title Date