

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Dry Hole	5. Lease Designation and Serial No. NM 19623
2. Name of Operator Enron Oil & Gas Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 2267, Midland, Texas 79702	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 660' FWL, Sec 13, T25S, R33E	8. Well Name and No. Vaca 13 Federal #4
	9. API Well No. 30 025 32130
	10. Field and Pool, or Exploratory Area Red Hills (Bone Spring)
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-3-93 TD 12,600'

10-3-93 - Plug #1 12,290' to 11,888' (402') 115 sacks C1 H Neat 15.6 ppg.  
Plug #2 9,273' to 9,173' (100') 29 sacks C1 H Neat 15.6 ppg.  
Plug #3 5,119 to 4,949' (tagged) C1 H Neat 15.6 ppg.

10-4-93 - Plug #4 700' to 600' with 18 sacks C1 C 14.8 ppg  
Plug #5 50' to surface with 16 sacks C1 C 14.8 ppg.

Cleaned pits & released rig at Midnight 10-4-93. Well P&A

14. I hereby certify that the foregoing is true and correct

Signed Betty Gildon Betty Gildon Title Regulatory Analyst Date 10/6/93  
(This space for Federal or State office use)

Approved by Orig Signed by Shannon J. Shaw Title PETROLEUM ENGINEER Date 10/26/93  
Conditions of approval, if any: